

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400782654

Date Received:

01/28/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422  
2. Name of Operator: PRONGHORN OPERATING LLC  
3. Address: 8400 E PRENTICE AVENUE #1000  
City: GREENWOOD State: CO Zip: 80111  
4. Contact Name: Jake Flora  
Phone: (720) 988-5375  
Fax:  
Email: jakeflora@kfrcorp.com

5. API Number 05-017-07561-00  
6. County: CHEYENNE  
7. Well Name: Nehring  
Well Number: 2-12  
8. Location: QtrQtr: NENW Section: 12 Township: 15S Range: 45W Meridian: 6  
9. Field Name: LADDER CREEK Field Code: 47600

Completed Interval

FORMATION: FORT SCOTT Status: ABANDONED Treatment Type:  
WELLBORE/COMPLETION  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 4705 Bottom: 4708 No. Holes: 12 Hole size: 0  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 4182 Tbg setting date: 12/15/2014 Packer Depth:  
Reason for Non-Production: Uneconomic  
Date formation Abandoned: 12/15/2014 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 60  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The Fort Scott perforations from 4705'-4708' were squeezed off 12/15/2014 with 60 sx Class A cmt. The tubing is run in the well to 4182' with no packer and is packed off at the wellhead with a 2' ball valve isolating it from the atmosphere. On 1/26/2015 a Passing COGCC witnessed MIT was performed and the well will be TA'd until an injection permit is approved.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Flora

Title: Petroleum Engineer Date: 1/28/2015 Email jakeflora@kfrcorp.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400782654	FORM 5A SUBMITTED
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)