

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
01/30/2015Document Number:
671103440

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	433464	433465	MONTOYA, JOHN	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10261

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION LLC

Address: 730 17TH ST STE 610

City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Helgeland, Gary		gary.helgeland@state.co.us	
BLYTH, TOM	303-893-2503	Tblyth@bayswater.us	InSpections

Compliance Summary:QtrQtr: SWNE Sec: 22 Twp: 2S Range: 57W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
433464	WELL	PR	01/14/2015	OW	001-09766	Badger Creek 22-32	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	UNUSED PUMP JACK ON LOCATION	HAUL PUMP JACK OFF OF LOCATION	03/06/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	CONTAMINATED SOIL AROUND WELLHEAD, CLEAN UP CONTAMINATED SOIL	03/06/2015

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	PIG WIRE FENCE		
WELLHEAD	SATISFACTORY	PIG WIRE FENCESE CORNERN39.51891 W-103.44844		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	CHEMICAL PUMP OK		
Pump Jack	1	SATISFACTORY			
Deadman # & Marked	4	SATISFACTORY			

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 433464

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	notojohn	Shallow groundwater potentially underlies the proposed location (at 15 feet bgs or less). Therefore if drilling pits intercept saturated soil or groundwater, the drilling pit must be lined or a closed loop system must be used.	06/06/2013

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Planning	<ul style="list-style-type: none"> -When feasible, develop one unified separation and oil tank storage facility for multiple wells to reduce cumulative impacts, multiple facility footprints and adverse impacts on wildlife resources. -Plan for growth upfront in the design process such that tanks or water handling facilities can be added with minimal ground disturbance later in development or drilling progress.
Final Reclamation	<ul style="list-style-type: none"> -All surface restoration shall be accomplished to the satisfaction of surface owner. -All final seeding shall be done with grasses consistent with the Rocky Mountain native mix or other grasses reasonably requested by surface owner and during planting period suggested by surface owner. -Drilling pad size will be reclaimed to a simple vehicle turn-around area for daily maintenance of wells and pump jacks. -Final reclamation shall be completed to the reasonable satisfaction of the surface owner as soon as practical after installation (weather permitting) and in accordance with regulatory agency standards (BLM/COGCC).
Drilling/Completion Operations	<ul style="list-style-type: none"> -Light sources will be directed downwards and away from occupied structures during drilling operations. -Completion operations will be minimal as fracture stimulation is not necessary for our target formations in Adams and Washington County wells. -Noise and the numbers of days with equipment on site will be minimized due to completion techniques. -Once the drilling and completion rigs leave the site, there will be no permanently installed lighting on site.
Storm Water/Erosion Control	<ul style="list-style-type: none"> -Operator will make use of water bars, straw hay bales, gravel and other measures will be used to prevent erosion, storm water run-off and site degradation. -Co-locate gas and water gathering lines whenever feasible, and mitigate any erosion problems that arise due to the construction of any pipeline(s).
Site Specific	<ul style="list-style-type: none"> -The facilities separation & oil storage equipment plus evaporation ponds will be fenced to restrict public and wildlife access. This includes the facilities and evaporation ponds. -The well site locations, facilities and the roads will be kept free of noxious weeds, litter and debris. -Spraying for noxious weeds will be applied as needed. -Operator will manage all facilities such that secondary containment berms and evaporation ponds are within the specifications set forth in the COGCC rules. -Gates and fences will be constructed and maintained where necessary. -Any lease roads used by operator, its employees, or contractors will be graded and maintained such that water can drain properly.
Interim Reclamation	<ul style="list-style-type: none"> -Utilize existing pad areas and for temporary storage of equipment when possible such that any new well pads will have a reduced footprint. -Restore well site locations to their original condition within a reasonable time frame after the completion of operations. -All reseeding shall be done with grasses consistent with the Rocky Mountain native mix or other grasses reasonably requested by surface owner and during planting period suggested by surface owner.
Construction	<ul style="list-style-type: none"> -Remove only the minimum amount of vegetation necessary for the construction of roads, drilling pads, facilities and evaporation ponds. -Conserve topsoil during excavation and reuse as cover on disturbed areas to facilitate regrowth of vegetation. -No construction or routine maintenance activities will be performed during periods when the soil and or roads are too wet to adequately support construction equipment.

Inspector Name: MONTOYA, JOHN

S/AV: _____	Comment: _____	
CA: _____		Date: _____
Stormwater:		
Comment: _____		
Staking:		
On Site Inspection (305):		
Surface Owner Contact Information:		
Name: _____	Address: _____	
Phone Number: _____	Cell Phone: _____	
Operator Rep. Contact Information:		
Landman Name: _____	Phone Number: _____	
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____		
LGD Contact Information:		
Name: _____	Phone Number: _____	Agreed to Attend: _____
Summary of Landowner Issues:		
Summary of Operator Response to Landowner Issues:		
Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:		

Facility

Facility ID: 433464	Type: WELL	API Number: 001-09766	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				

Environmental

Spills/Releases:		
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	
Water Well:		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
Field Parameters:		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IMPROVED PASTURE

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: MONTOYA, JOHN

Gravel removed _____	
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: <input style="width: 100%;" type="text"/>	
Corrective Action: <input style="width: 80%;" type="text"/>	Date: _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Y _____	Corrective Date: _____
Comment: <input style="width: 100%;" type="text"/>	
CA: <input style="width: 100%;" type="text"/>	

Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT	
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
671103442	BADGER CREEK 22-32B	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3541043
671103443	WELLHEAD CONTAMINATED SOIL	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3541044
671103447	UNUSED EQUIPMENT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3541045

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)