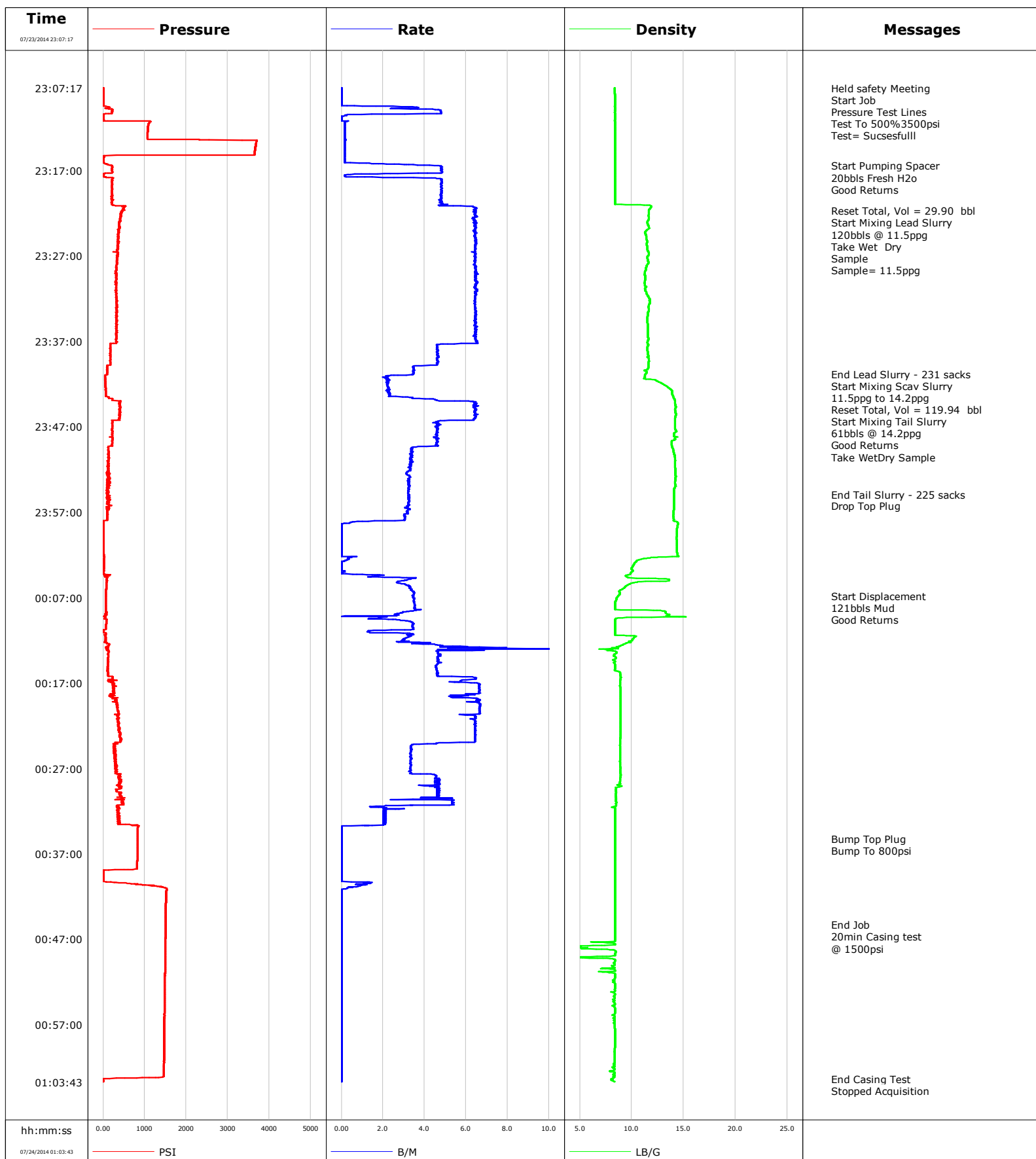


Well Horsetail 30F-3108
Field Widcat
Engineer
Country United States

Client Whiting
SIR No. C3Zb-00965
Job Type Surface
Job Date 07-23-2014

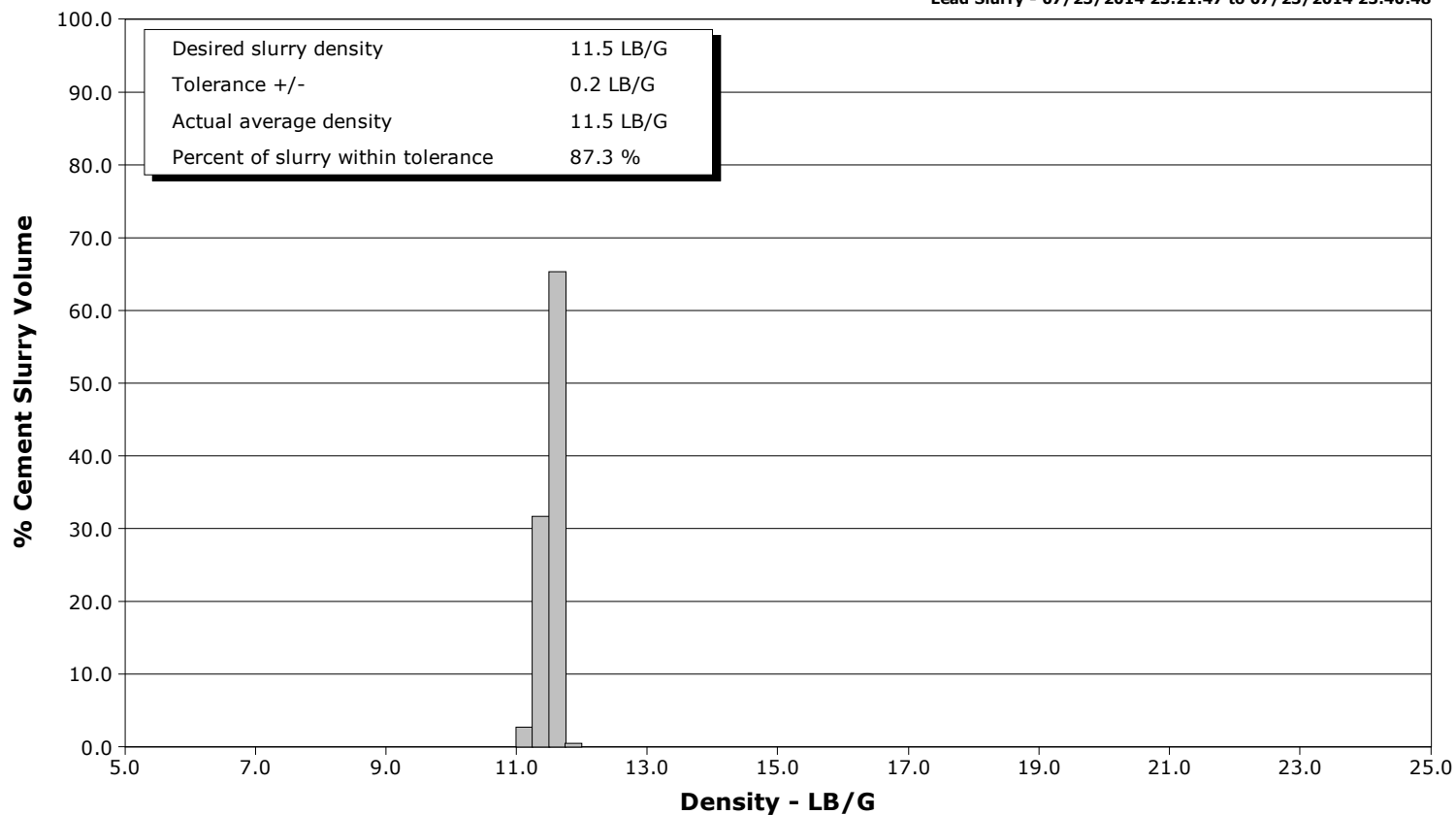


Schlumberger Cementing Qa/Qc Density Report

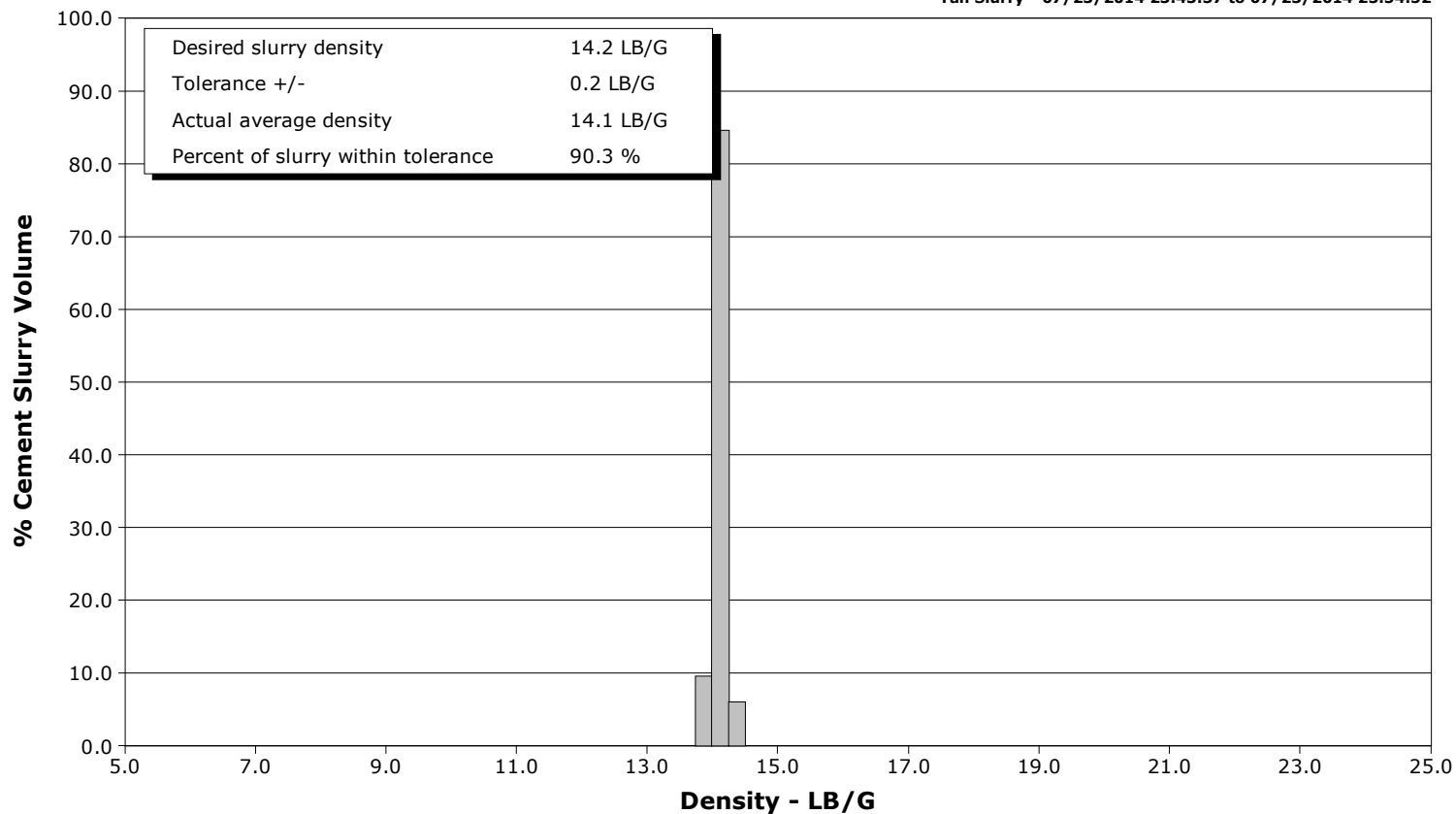
Well Horsetail 30F-3108
Field Widcat
Engineer
Country United States

Client Whiting
SIR No. C3Zb-00965
Job Type Surface
Job Date 07-23-2014

Lead Slurry - 07/23/2014 23:21:47 to 07/23/2014 23:40:48



Tail Slurry - 07/23/2014 23:43:37 to 07/23/2014 23:54:52





Cementing Service Report

				Customer Whiting		Job Number C3Zb-00965	
Well Horsetail 30F-3108			Location (legal) Co		Schlumberger Location CWY		Job Start Jul/23/2014
Field Widcat		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD
County		State/Province Colorado		BHP	BHST	BHCT	Pore Press. Gradient
Well Master 0631546513		API/UWI					
Rig Name Xtrem 18		Drilled For Oil	Service Via Land	Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
							Thread
Offshore Zone		Well Class New	Well Type Development	1610.0	9.630	36.0	J55
				0.0	0.000	0.0	8RD
Drilling Fluid Type Bentonite		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
				Depth,	Size,	Weight,	Grade
							Thread
Service Line Cementing		Job Type Surface					
Max. Allowed Tub. Press		Max. Allowed Ann. Press	WH Connection	Perforations/Open Hole			
				Top,	Bottom,	No. of Shots	Total Interval
							Diameter
				Treat Down Casing	Displacement 121.0 bbl	Packer Type	Packer Depth
				Tubing Vol.	Casing Vol. 125.0 bbl	Annular Vol. 143.0 bbl	Openhole Vol. 270.0 bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure 797 psi				Shoe Type Guide		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 1610.0 ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth	
Cement Head Type Single				Stage Tool Depth		Tail Pipe Size	
Job Scheduled For Jul/23/2014		Arrived on Location Jul/23/2014	Leave Location Jul/23/2014	Collar Type Diff-Fill		Tail Pipe Depth	
				Collar Depth 1566.0 ft		Sqz. Total Vol.	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/01/1970	00:00:00					Started Acquisition	
01/01/1970	00:00:00					Stopped Acquisition	
01/01/1970	00:00:00					Started Acquisition	
01/01/1970	00:00:00					Stopped Acquisition	
01/01/1970	00:00:00					Started Acquisition	
01/01/1970	00:00:00					Stopped Acquisition	
07/23/2014	21:11:05					Started Acquisition	
07/23/2014	23:07:17					Held safety Meeting	
07/23/2014	23:07:17	1	0.0	8.38	0.0		
07/23/2014	23:07:19					Start Job	
07/23/2014	23:07:19	2	0.0	8.38	0.0		
07/23/2014	23:07:23					Pressure Test Lines	
07/23/2014	23:07:23	2	0.0	8.38	0.0		
07/23/2014	23:07:25					Test To 500%3500psi	
07/23/2014	23:07:25					Test= Sucsesfulll	
07/23/2014	23:07:25	1	0.0	8.38	0.0		
07/23/2014	23:07:30	1	0.0	8.38	0.0		
07/23/2014	23:08:00	1	0.0	8.38	0.0		
07/23/2014	23:08:30	2	0.0	8.38	0.0		
07/23/2014	23:09:00	1	0.0	8.39	0.0		
07/23/2014	23:09:30	117	2.9	8.38	0.2		

Well			Field		Job Start	Customer	Job Number
Horsetail 30F-3108			Widcat		Jul/23/2014	Whiting	C3Zb-00965
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/23/2014	23:10:30	10	0.2	8.38	3.9		
07/23/2014	23:11:00	9	0.0	8.38	3.9		
07/23/2014	23:11:30	1098	0.1	8.38	4.0		
07/23/2014	23:12:00	1079	0.1	8.38	4.1		
07/23/2014	23:12:30	1071	0.2	8.38	4.1		
07/23/2014	23:13:00	1065	0.2	8.38	4.2		
07/23/2014	23:13:30	3701	0.2	8.38	4.3		
07/23/2014	23:14:00	3673	0.1	8.38	4.4		
07/23/2014	23:14:30	3660	0.2	8.38	4.5		
07/23/2014	23:15:00	3648	0.1	8.38	4.5		
07/23/2014	23:15:30	9	0.2	8.38	4.6		
07/23/2014	23:16:00	10	0.2	8.39	4.7		
07/23/2014	23:16:26					Start Pumping Spacer	
07/23/2014	23:16:26	209	4.7	8.39	5.6		
07/23/2014	23:16:27					20bbls Fresh H2o	
07/23/2014	23:16:27					Good Returns	
07/23/2014	23:16:27	210	4.7	8.39	5.7		
07/23/2014	23:16:30	227	4.8	8.39	5.9		
07/23/2014	23:17:00	205	4.8	8.38	8.3		
07/23/2014	23:17:30	14	0.2	8.39	10.1		
07/23/2014	23:18:00	230	4.8	8.39	11.1		
07/23/2014	23:18:30	210	4.8	8.38	13.5		
07/23/2014	23:19:00	211	4.8	8.38	15.9		
07/23/2014	23:19:30	209	4.8	8.38	18.3		
07/23/2014	23:20:00	205	4.8	8.39	20.7		
07/23/2014	23:20:30	242	4.8	8.39	23.1		
07/23/2014	23:21:00	213	4.9	10.54	25.5		
07/23/2014	23:21:30	487	6.4	11.74	28.5		
07/23/2014	23:21:43					Reset Total, Vol = 29.90 bbl	
07/23/2014	23:21:43	450	6.4	11.64	29.9		
07/23/2014	23:21:47					Start Mixing Lead Slurry	
07/23/2014	23:21:47	448	6.5	11.64	30.3		
07/23/2014	23:21:48					120bbls @ 11.5ppg	
07/23/2014	23:21:48					Take Wet Dry	
07/23/2014	23:21:48	458	6.5	11.64	30.4		
07/23/2014	23:21:49					Sample	
07/23/2014	23:21:49					Sample= 11.5ppg	
07/23/2014	23:21:49	471	6.5	11.63	30.5		
07/23/2014	23:22:00	444	6.4	11.63	31.7		
07/23/2014	23:22:30	413	6.4	11.64	34.9		
07/23/2014	23:23:00	411	6.5	11.52	38.2		
07/23/2014	23:23:30	405	6.4	11.62	41.4		
07/23/2014	23:24:00	377	6.4	11.42	44.6		
07/23/2014	23:24:30	365	6.5	11.36	47.8		
07/23/2014	23:25:00	369	6.4	11.42	51.0		
07/23/2014	23:25:30	385	6.5	11.46	54.3		
07/23/2014	23:26:00	359	6.4	11.50	57.5		
07/23/2014	23:26:30	350	6.5	11.58	60.7		
07/23/2014	23:27:00	350	6.4	11.55	63.9		
07/23/2014	23:27:30	334	6.4	11.55	67.2		
07/23/2014	23:28:00	329	6.4	11.53	70.4		
07/23/2014	23:28:30	324	6.4	11.37	73.6		
07/23/2014	23:29:00	325	6.5	11.25	76.8		
07/23/2014	23:29:30	315	6.4	11.32	80.1		

Well			Field		Job Start		Customer		Job Number	
Horsetail 30F-3108			Widcat		Jul/23/2014		Whiting		C3Zb-00965	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
07/23/2014	23:30:30	317	6.5	11.25	86.5					
07/23/2014	23:31:00	326	6.5	11.31	89.8					
07/23/2014	23:31:30	325	6.5	11.46	93.0					
07/23/2014	23:32:00	331	6.4	11.71	96.2					
07/23/2014	23:32:30	313	6.4	11.75	99.5					
07/23/2014	23:33:00	338	6.4	11.61	102.7					
07/23/2014	23:33:30	339	6.5	11.62	105.9					
07/23/2014	23:34:00	326	6.5	11.53	109.1					
07/23/2014	23:34:30	338	6.4	11.51	112.4					
07/23/2014	23:35:00	323	6.5	11.54	115.6					
07/23/2014	23:35:30	315	6.5	11.54	118.8					
07/23/2014	23:36:00	326	6.5	11.55	122.0					
07/23/2014	23:36:30	336	6.5	11.55	125.3					
07/23/2014	23:37:00	326	6.6	11.54	128.5					
07/23/2014	23:37:30	174	4.6	11.57	131.4					
07/23/2014	23:38:00	174	4.6	11.51	133.7					
07/23/2014	23:38:30	167	4.6	11.55	136.0					
07/23/2014	23:39:00	181	4.6	11.65	138.3					
07/23/2014	23:39:30	177	4.6	11.59	140.6					
07/23/2014	23:40:00	99	3.4	11.61	142.7					
07/23/2014	23:40:30	100	3.4	11.40	144.5					
07/23/2014	23:40:48					End Lead Slurry				
07/23/2014	23:40:48	102	3.5	11.39	145.5					
07/23/2014	23:40:50					Start Mixing Scav Slurry				
07/23/2014	23:40:50					11.5ppg to 14.2ppg				
07/23/2014	23:40:50	94	3.5	11.33	145.6					
07/23/2014	23:41:00	49	2.3	11.29	146.1					
07/23/2014	23:41:30	48	2.2	12.22	147.2					
07/23/2014	23:42:00	50	2.2	12.99	148.3					
07/23/2014	23:42:30	61	2.2	13.63	149.5					
07/23/2014	23:42:40					Reset Total, Vol = 119.94 bbl				
07/23/2014	23:42:40	59	2.2	13.79	149.8					
07/23/2014	23:43:00	64	2.3	13.90	150.6					
07/23/2014	23:43:30	119	3.0	14.00	151.8					
07/23/2014	23:43:37					Start Mixing Tail Slurry				
07/23/2014	23:43:37	134	3.4	14.04	152.1					
07/23/2014	23:43:38					61bbls @ 14.2ppg				
07/23/2014	23:43:38					Good Returns				
07/23/2014	23:43:38					Take WetDry Sample				
07/23/2014	23:43:38	132	3.4	14.05	152.2					
07/23/2014	23:44:00	415	6.1	14.15	153.8					
07/23/2014	23:44:30	416	6.4	14.23	157.0					
07/23/2014	23:45:00	389	6.4	14.19	160.2					
07/23/2014	23:45:30	404	6.5	14.25	163.5					
07/23/2014	23:46:00	388	6.4	14.18	166.7					
07/23/2014	23:46:30	220	4.6	14.15	169.5					
07/23/2014	23:47:00	224	4.6	14.15	171.8					
07/23/2014	23:47:30	227	4.6	14.27	174.1					
07/23/2014	23:48:00	218	4.6	14.06	176.4					
07/23/2014	23:48:30	229	4.6	14.19	178.7					
07/23/2014	23:49:00	209	4.6	13.84	181.0					
07/23/2014	23:49:30	124	3.4	13.93	183.1					
07/23/2014	23:50:00	126	3.4	14.05	184.7					
07/23/2014	23:50:30	146	3.4	14.13	186.4					

Well			Field		Job Start		Customer		Job Number	
Horsetail 30F-3108			Widcat		Jul/23/2014		Whiting		C3Zb-00965	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
07/23/2014	23:51:30	112	3.3	14.15	189.8					
07/23/2014	23:52:00	127	3.3	14.20	191.4					
07/23/2014	23:52:30	139	3.1	14.21	193.0					
07/23/2014	23:53:00	170	3.3	14.22	194.7					
07/23/2014	23:53:30	183	3.2	14.18	196.3					
07/23/2014	23:54:00	145	3.3	14.21	197.9					
07/23/2014	23:54:30	128	3.2	14.07	199.5					
07/23/2014	23:54:52					End Tail Slurry				
07/23/2014	23:54:52	98	3.2	14.07	200.7					
07/23/2014	23:54:55					Drop Top Plug				
07/23/2014	23:54:55	110	3.2	14.07	200.9					
07/23/2014	23:55:00	121	3.3	14.07	201.2					
07/23/2014	23:55:30	189	3.2	14.07	202.8					
07/23/2014	23:56:00	126	3.2	14.06	204.4					
07/23/2014	23:56:30	138	3.1	14.06	206.0					
07/23/2014	23:57:00	104	3.2	14.04	207.6					
07/23/2014	23:57:30	106	3.1	14.01	209.2					
07/23/2014	23:58:00	28	2.6	14.03	210.7					
07/23/2014	23:58:30	5	0.0	14.43	210.9					
07/23/2014	23:59:00	7	0.0	14.37	210.9					
07/23/2014	23:59:30	6	0.0	14.34	210.9					
07/24/2014	00:00:00	6	0.0	14.33	210.9					
07/24/2014	00:00:30	7	0.0	14.34	210.9					
07/24/2014	00:01:00	7	0.0	14.35	210.9					
07/24/2014	00:01:30	8	0.0	14.37	210.9					
07/24/2014	00:02:00	25	0.0	14.40	210.9					
07/24/2014	00:02:30	19	0.4	10.96	211.1					
07/24/2014	00:03:00	14	0.0	10.27	211.1					
07/24/2014	00:03:30	13	0.0	10.02	211.1					
07/24/2014	00:04:00	12	0.1	10.00	211.1					
07/24/2014	00:04:30	83	1.6	9.43	211.5					
07/24/2014	00:05:00	87	3.0	13.61	212.9					
07/24/2014	00:05:30	76	3.1	9.70	214.3					
07/24/2014	00:06:00	74	3.4	9.13	216.0					
07/24/2014	00:06:30	70	3.5	8.81	217.7					
07/24/2014	00:06:45					Start Displacement				
07/24/2014	00:06:45	70	3.4	8.77	218.6					
07/24/2014	00:06:47					121bbbls Mud				
07/24/2014	00:06:47					Good Returns				
07/24/2014	00:06:47	71	3.4	8.73	218.7					
07/24/2014	00:07:00	70	3.4	8.59	219.4					
07/24/2014	00:07:30	67	3.5	8.42	221.2					
07/24/2014	00:08:00	66	3.5	8.41	222.9					
07/24/2014	00:08:30	64	3.6	12.10	224.7					
07/24/2014	00:09:00	66	2.6	13.67	226.2					
07/24/2014	00:09:30	54	1.6	8.44	227.2					
07/24/2014	00:10:00	72	3.4	8.38	228.7					
07/24/2014	00:10:30	66	3.5	8.38	230.4					
07/24/2014	00:11:00	11	1.3	8.38	231.8					
07/24/2014	00:11:30	58	3.4	10.30	233.2					
07/24/2014	00:12:00	77	2.9	10.02	234.7					
07/24/2014	00:12:30	141	4.5	9.20	236.4					
07/24/2014	00:13:00	86	10.2	7.91	239.4					
07/24/2014	00:13:30	128	4.7	8.55	242.3					

Well			Field		Job Start	Customer	Job Number
Horsetail 30F-3108			Widcat		Jul/23/2014	Whiting	C3Zb-00965
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/24/2014	00:14:30	123	4.6	8.41	246.9		
07/24/2014	00:15:00	112	4.6	8.42	249.3		
07/24/2014	00:15:30	111	4.6	8.37	251.5		
07/24/2014	00:16:00	120	4.6	8.90	253.9		
07/24/2014	00:16:30	232	6.5	8.92	256.6		
07/24/2014	00:17:00	261	6.5	8.89	259.6		
07/24/2014	00:17:30	228	6.6	8.91	262.9		
07/24/2014	00:18:00	260	6.6	8.92	266.2		
07/24/2014	00:18:30	288	6.1	8.91	269.4		
07/24/2014	00:19:00	307	6.7	8.92	272.4		
07/24/2014	00:19:30	338	6.7	8.92	275.7		
07/24/2014	00:20:00	336	6.6	8.92	279.0		
07/24/2014	00:20:30	386	6.6	8.92	282.4		
07/24/2014	00:21:00	342	6.5	8.93	285.6		
07/24/2014	00:21:30	370	6.4	8.93	288.8		
07/24/2014	00:22:00	359	6.5	8.92	292.0		
07/24/2014	00:22:30	380	6.4	8.92	295.2		
07/24/2014	00:23:00	417	6.4	8.92	298.4		
07/24/2014	00:23:30	410	6.4	8.91	301.7		
07/24/2014	00:24:00	320	4.9	8.89	304.8		
07/24/2014	00:24:30	259	3.4	8.87	306.7		
07/24/2014	00:25:00	286	3.4	8.90	308.4		
07/24/2014	00:25:30	274	3.4	8.89	310.1		
07/24/2014	00:26:00	314	3.4	8.87	311.7		
07/24/2014	00:26:30	305	3.3	8.89	313.4		
07/24/2014	00:27:00	289	3.3	8.91	315.1		
07/24/2014	00:27:30	300	3.4	8.90	316.7		
07/24/2014	00:28:00	393	4.6	8.92	318.8		
07/24/2014	00:28:30	403	4.7	8.88	321.1		
07/24/2014	00:29:00	402	3.7	8.85	323.4		
07/24/2014	00:29:30	347	4.6	8.49	325.7		
07/24/2014	00:30:00	391	4.6	8.47	328.0		
07/24/2014	00:30:30	450	5.3	8.47	330.3		
07/24/2014	00:31:00	467	5.4	8.53	332.8		
07/24/2014	00:31:30	382	1.4	8.37	334.8		
07/24/2014	00:32:00	363	2.1	8.39	335.9		
07/24/2014	00:32:30	378	2.0	8.39	336.9		
07/24/2014	00:33:00	348	2.1	8.39	338.0		
07/24/2014	00:33:30	364	2.0	8.39	339.0		
07/24/2014	00:34:00	831	0.0	8.39	339.4		
07/24/2014	00:34:30	828	0.0	8.39	339.4		
07/24/2014	00:35:00	827	0.0	8.39	339.4		
07/24/2014	00:35:14					Bump Top Plug	
07/24/2014	00:35:14	827	0.0	8.39	339.4		
07/24/2014	00:35:15					Bump To 800psi	
07/24/2014	00:35:15	827	0.0	8.39	339.4		
07/24/2014	00:35:30	826	0.0	8.39	339.4		
07/24/2014	00:36:00	825	0.0	8.39	339.4		
07/24/2014	00:36:30	824	0.0	8.39	339.4		
07/24/2014	00:37:00	824	0.0	8.39	339.4		
07/24/2014	00:37:30	823	0.0	8.39	339.4		
07/24/2014	00:38:00	821	0.0	8.39	339.4		
07/24/2014	00:38:30	821	0.0	8.39	339.4		
07/24/2014	00:39:00	-1	0.0	8.39	339.4		

Well			Field		Job Start		Customer		Job Number	
Horsetail 30F-3108			Widcat		Jul/23/2014		Whiting		C3Zb-00965	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
07/24/2014	00:40:00	10	0.0	8.39	339.4					
07/24/2014	00:40:30	645	1.2	8.39	339.7					
07/24/2014	00:41:00	1489	0.3	8.39	340.1					
07/24/2014	00:41:30	1522	0.0	8.39	340.2					
07/24/2014	00:42:00	1517	0.0	8.39	340.2					
07/24/2014	00:42:30	1514	0.0	8.40	340.2					
07/24/2014	00:43:00	1512	0.0	8.39	340.2					
07/24/2014	00:43:30	1509	0.0	8.39	340.2					
07/24/2014	00:44:00	1508	0.0	8.40	340.2					
07/24/2014	00:44:30	1506	0.0	8.40	340.2					
07/24/2014	00:45:00	1505	0.0	8.40	340.2					
07/24/2014	00:45:18					End Job				
07/24/2014	00:45:18	1505	0.0	8.40	340.2					
07/24/2014	00:45:22					20min Casing test				
07/24/2014	00:45:22					@ 1500psi				
07/24/2014	00:45:22	1504	0.0	8.40	340.2					
07/24/2014	00:45:30	1504	0.0	8.40	340.2					
07/24/2014	00:46:00	1502	0.0	8.40	340.2					
07/24/2014	00:46:30	1501	0.0	8.40	340.2					
07/24/2014	00:47:00	1499	0.0	8.40	340.2					
07/24/2014	00:47:30	1498	0.0	8.33	340.2					
07/24/2014	00:48:00	1497	0.0	5.12	340.2					
07/24/2014	00:48:30	1495	0.0	8.44	340.2					
07/24/2014	00:49:00	1494	0.0	7.59	340.2					
07/24/2014	00:49:30	1493	0.0	8.41	340.2					
07/24/2014	00:50:00	1491	0.0	8.36	340.2					
07/24/2014	00:50:30	1490	0.0	7.97	340.2					
07/24/2014	00:51:00	1489	0.0	8.34	340.2					
07/24/2014	00:51:30	1487	0.0	8.40	340.2					
07/24/2014	00:52:00	1486	0.0	8.21	340.2					
07/24/2014	00:52:30	1484	0.0	8.39	340.2					
07/24/2014	00:53:00	1483	0.0	8.38	340.2					
07/24/2014	00:53:30	1482	0.0	8.39	340.2					
07/24/2014	00:54:00	1481	0.0	8.38	340.2					
07/24/2014	00:54:30	1479	0.0	8.37	340.2					
07/24/2014	00:55:00	1479	0.0	8.38	340.2					
07/24/2014	00:55:30	1477	0.0	8.38	340.2					
07/24/2014	00:56:00	1477	0.0	8.32	340.2					
07/24/2014	00:56:30	1476	0.0	8.26	340.2					
07/24/2014	00:57:00	1475	0.0	8.38	340.2					
07/24/2014	00:57:30	1473	0.0	8.38	340.2					
07/24/2014	00:58:00	1472	0.0	8.38	340.2					
07/24/2014	00:58:30	1472	0.0	8.38	340.2					
07/24/2014	00:59:00	1469	0.0	8.38	340.2					
07/24/2014	00:59:30	1469	0.0	8.38	340.2					
07/24/2014	01:00:00	1467	0.0	8.38	340.2					
07/24/2014	01:00:30	1467	0.0	8.37	340.2					
07/24/2014	01:01:00	1465	0.0	8.37	340.2					
07/24/2014	01:01:30	1464	0.0	8.37	340.2					
07/24/2014	01:02:00	1463	0.0	8.26	340.2					
07/24/2014	01:02:30	1462	0.0	7.92	340.2					
07/24/2014	01:03:00	1460	0.0	8.36	340.2					
07/24/2014	01:03:22					End Casing Test				
07/24/2014	01:03:22	1	0.0	8.07	340.2					

Well Horsetail 30F-3108	Field Widcat	Job Start Jul/23/2014	Customer Whiting	Job Number C3Zb-00965
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 4.3	N2	Mud 0.0	Maximum Rate 10.5	Total Slurry 340.2	Mud 0.0	Spacer 30.3	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3702	Final 1502	Average 393	Bump Plug to	Breakdown	Type	Volume	Density	
Avg. N2 Percent	Designed Slurry Volume 181.0 bbl		Displacement 138.6 bbl	Mix Water Temp 78 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 30.0 bbl		
Customer or Authorized Representative Kyle Renton			Schlumberger Supervisor Jason Crick		Washed Thru Perfs <input type="checkbox"/>	To		
					Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-		-	