

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
01/29/2015Document Number:
674700928Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	433948	433948	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:QtrQtr: Lot 4 Sec: 28 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/15/2014	663903193			ACTION REQUIRED			No
12/18/2013	663902522			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
433944	WELL	PR	03/12/2014	GW	045-22154	Puckett GM 701-28-HN1	PR	<input type="checkbox"/>
434801	WELL	DG	01/14/2015	LO	045-22177	Puckett GM 321-28	DG	<input checked="" type="checkbox"/>
434802	WELL	XX	10/22/2013	LO	045-22178	Puckett GM 13-21	ND	<input checked="" type="checkbox"/>
434805	WELL	XX	10/22/2013	LO	045-22179	Puckett GM 344-20	ND	<input checked="" type="checkbox"/>
434806	WELL	DG	11/16/2014	LO	045-22180	Puckett GM 521-28	DG	<input checked="" type="checkbox"/>
434807	WELL	XX	10/22/2013	LO	045-22181	Puckett GM 522-28	ND	<input checked="" type="checkbox"/>
434808	WELL	XX	10/22/2013	LO	045-22182	Puckett GM 14-21	ND	<input checked="" type="checkbox"/>
434809	WELL	DG	12/23/2014	LO	045-22183	Puckett GM 23-21	DG	<input checked="" type="checkbox"/>
434810	WELL	XX	10/22/2013	LO	045-22184	Puckett GM 322-28	ND	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

434811	WELL	DG	12/11/2014	LO	045-22185	Puckett GM 311-28	DG	X
434813	WELL	XX	10/22/2013	LO	045-22186	Puckett GM 422-28	ND	X
434815	WELL	DG	01/06/2015	LO	045-22187	Puckett GM 314-21	DG	X
434818	WELL	DG	12/29/2014	LO	045-22188	Puckett GM 413-21	DG	X
434819	WELL	XX	10/22/2013	LO	045-22189	Puckett GM 414-21	ND	X
434820	WELL	DG	01/08/2015	LO	045-22190	Puckett GM 411-28	DG	X
434821	WELL	DG	12/17/2014	LO	045-22191	Puckett GM 514-21	DG	X
434822	WELL	XX	10/22/2013	LO	045-22192	Puckett GM 511-28	ND	X
434823	WELL	XX	10/22/2013	LO	045-22193	Puckett GM 11-28	ND	X
434824	WELL	DG	01/19/2015	LO	045-22194	Puckett GM 313-21	DG	X
434825	WELL	DG	11/30/2014	LO	045-22195	Puckett GM 323-21	DG	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: 20	Production Pits: _____
Condensate Tanks: 3	Water Tanks: 3	Separators: 20	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DRILLING/RECOMP	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 433948

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	<p>GENERAL SITE COAs:</p> <p>Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The location is in close proximity to an intermittent drainage that leads to Parachute Creek; therefore standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater run-off.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if drill cuttings are to remain/disposed of onsite, they must also meet the applicable standards of table 910-1.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	08/08/2013

OGLA	kubeczkd	PIPELINE COAs: <p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface poly or buried steel pipelines.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines.</p> <p>Operator must ensure 110 percent secondary containment for any potential volume of fluids that may be released from the surface pipeline at all sensitive area crossings, including, but not limited to stream, intermittent stream, ditch, and drainage crossings.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>	08/08/2013
OGLA	kubeczkd	GROUNDWATER MONITORING COA: <p>Operator shall comply with Rule 609. STATEWIDE GROUNDWATER BASELINE SAMPLING AND MONITORING. The following water wells have been identified as acceptable locations:</p> <p>1)Permit No. 1151891-Atlantic Richfield Company; household use well; TD - 60' bgs; SWL - 20' bgs; FM – alluvium; located approximately 2033' to the southwest: (downgradient).</p> <p>2)Permit No. 276697-Puckett Land Company; monitoring well; TD - ?' bgs; SWL - <30' bgs; FM – alluvium; located approximately 2482' to the south-southwest (downgradient).</p> <p>3)Permit No. 185334-Puckett Land Company; stock well; TD - 120' bgs; SWL - 25' bgs; FM – alluvium/bedrock; located approximately 1846' to the south-southwest (downgradient).</p> <p>Documented refusal to grant access by well owner or surface owner (for water well or spring sampling), the well no longer exists, or if no water wells or springs are located/identified within one-half mile, shall not constitute a violation of this COA.</p>	08/08/2013

S/A/V: SATISFACTORY**Comment:**

Notices are being submitted

CA:**Date:****Wildlife BMPs:**

BMP Type	Comment
Planning	<p>PLANNING BMP's</p> <ul style="list-style-type: none"> * Share/consolidate corridors for pipeline ROWs to the maximum extent possible. * Locate roads outside of drainages where possible and outside of riparian habitat. * Avoid constructing any road segment in the channel of an intermittent or perennial stream * Minimize the number, length, and footprint of oil and gas development roads * Use existing roads where possible * Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands. * Maximize use of long-term centralized tank batteries to minimize traffic * Maximize use of remote telemetry for well monitoring to minimize traffic
Interim Reclamation	<p>PRODUCTION/RECLAMATION BMP's</p> <ul style="list-style-type: none"> * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 434801 Type: WELL API Number: 045-22177 Status: DG Insp. Status: DG

Facility ID: 434802 Type: WELL API Number: 045-22178 Status: XX Insp. Status: ND

Facility ID: 434805	Type: WELL	API Number: 045-22179	Status: XX	Insp. Status: ND
Facility ID: 434806	Type: WELL	API Number: 045-22180	Status: DG	Insp. Status: DG
Facility ID: 434807	Type: WELL	API Number: 045-22181	Status: XX	Insp. Status: ND
Facility ID: 434808	Type: WELL	API Number: 045-22182	Status: XX	Insp. Status: ND
Facility ID: 434809	Type: WELL	API Number: 045-22183	Status: DG	Insp. Status: DG
Facility ID: 434810	Type: WELL	API Number: 045-22184	Status: XX	Insp. Status: ND
Facility ID: 434811	Type: WELL	API Number: 045-22185	Status: DG	Insp. Status: DG
Facility ID: 434813	Type: WELL	API Number: 045-22186	Status: XX	Insp. Status: ND
Facility ID: 434815	Type: WELL	API Number: 045-22187	Status: DG	Insp. Status: DG
Facility ID: 434818	Type: WELL	API Number: 045-22188	Status: DG	Insp. Status: DG
Facility ID: 434819	Type: WELL	API Number: 045-22189	Status: XX	Insp. Status: ND
Facility ID: 434820	Type: WELL	API Number: 045-22190	Status: DG	Insp. Status: DG
Facility ID: 434821	Type: WELL	API Number: 045-22191	Status: DG	Insp. Status: DG
Facility ID: 434822	Type: WELL	API Number: 045-22192	Status: XX	Insp. Status: ND
Facility ID: 434823	Type: WELL	API Number: 045-22193	Status: XX	Insp. Status: ND
Facility ID: 434824	Type: WELL	API Number: 045-22194	Status: DG	Insp. Status: DG

Well Drilling

Rig: Rig Name: Cyclone 17 Pusher/Rig Manager: Al Dunihoo
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____
 YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment:

Production casing has been ran in the hole and rig is circulating for 3 hours before Halliburton cements casing.

Facility ID: 434825	Type: WELL	API Number: 045-22195	Status: DG	Insp. Status: DG
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Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

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Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
Gravel						
Berms						
		Compaction				
		Ditches				
		Gravel				

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT