

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400783334

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Christina Hirtler
Phone: (303) 312-8597
Fax: (303) 291-0420
Email: chirtler@billbarrettcorp.com

5. API Number 05-123-39296-00
6. County: WELD
7. Well Name: Fiducial
Well Number: 6-62-34-6457BH2
8. Location: QtrQtr: SWSW Section: 34 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/08/2014 End Date: 12/02/2014 Date of First Production this formation: 12/30/2014

Perforations Top: 6747 Bottom: 16273 No. Holes: 1485 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole: ☐

55 Stage Frac, 1456512 lbs of 40/70 sand, 10,714,528 lbs of 20/40 of sand, 106,080 bbls of Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 230051 Max pressure during treatment (psi): 8164

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): Number of staged intervals: 55

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 10547

Fresh water used in treatment (bbl): 230051 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12171040 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/05/2015 Hours: 24 Bbl oil: 266 Mcf Gas: 93 Bbl H2O: 447

Calculated 24 hour rate: Bbl oil: 266 Mcf Gas: 93 Bbl H2O: 447 GOR: 350

Test Method: Flowing Casing PSI: 190 Tubing PSI: 660 Choke Size: 15/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1289 API Gravity Oil: 39

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6354 Tbg setting date: 12/13/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Chritina Hirtler

Title: Permit Analyst

Date: _____

Email: chirtler@billbarrettcorp.com

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Attachment Check List

Att Doc Num

Name

400783522

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)