

FORM
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Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400504991

Date Received:

10/30/2013

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Kathleen Mills
Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226
Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

API Number 05-123-36299-00 County: WELD
Well Name: TREBOR B Well Number: 11-67-1HN
Location: QtrQtr: SWNW Section: 11 Township: 5N Range: 64W Meridian: 6
Footage at surface: Distance: 2112 feet Direction: FNL Distance: 761 feet Direction: FWL
As Drilled Latitude: 40.415302 As Drilled Longitude: -104.524304

GPS Data:
Date of Measurement: 11/05/2013 PDOP Reading: 4.1 GPS Instrument Operator's Name: William Baldwin

** If directional footage at Top of Prod. Zone Dist.: 1635 feet Direction: FNL Dist.: 828 feet Direction: FWL
Sec: 11 Twp: 5N Rng: 64W

** If directional footage at Bottom Hole Dist.: 1660 feet Direction: FNL Dist.: 535 feet Direction: FEL
Sec: 11 Twp: 5N Rng: 64W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/04/2013 Date TD: 07/10/2013 Date Casing Set or D&A: 07/11/2013
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11070 TVD** 6572 Plug Back Total Depth MD 11070 TVD** 6572

Elevations GR 4601 KB 4627 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, MUD, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.05	0	126	80	0	126	VISU
SURF	13+3/4	9+5/8	36	0	626	364	0	626	VISU
1ST	8+3/4	7	26	0	7,027	635	1,040	7,027	CBL
1ST LINER	6+1/8	4+1/2	11.6	6861	11,060				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,272				
PARKMAN	3,541				
SUSSEX	4,257				
SHANNON	4,840				
TEEPEE BUTTES	5,899				
NIOBRARA	6,629				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: 10/30/2013

Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400505027	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400505029	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400504991	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400505005	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400505009	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400505017	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400505018	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400505019	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400505021	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400505022	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400505030	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400505153	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	adjusted formation tops from prog to logged per mud log.	1/29/2015 12:25:39 PM
Permit	Operator supplied new as-drilled GPS data. Data has been input into form.	1/28/2015 2:22:13 PM
Permit	Corrected PBTVD to reflect directional survey. Corrected formation name from "Permian" to "Parkman." Contacted operator to verify as-drilled lat/long data.	1/26/2015 11:57:50 AM

Total: 3 comment(s)