

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
01/28/2015

Document Number:
674700913

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335798</u>	<u>335798</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10456</u>
Name of Operator:	<u>CAERUS PICEANCE LLC</u>
Address:	<u>600 17TH STREET #1600N</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Naeve, Natalie		NNaeve@caerusoilandgas.com	Piceance Operations Engineer
McKee, Michael		MMckee@caerusoilandgas.com	EHS Engineer
Janicek, Jake		JJanicek@caerusoilandgas.com	

Compliance Summary:

QtrQtr:	<u>NWSW</u>	Sec:	<u>7</u>	Twp:	<u>6S</u>	Range:	<u>96W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/26/2014	663903376			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
265451	WELL	PR	07/31/2009	GW	045-09020	CHEVRON 22-7D	PR	<input checked="" type="checkbox"/>
265452	WELL	PR	08/31/2009	GW	045-09019	CHEVRON 23-7D	PR	<input checked="" type="checkbox"/>
265453	WELL	PR	03/31/2011	GW	045-09016	CHEVRON 12-7D	PR	<input checked="" type="checkbox"/>
265454	WELL	PR	07/31/2009	GW	045-09018	CHEVRON 13-7D	PR	<input checked="" type="checkbox"/>
265455	WELL	PR	03/31/2010	GW	045-09017	CHEVRON 14-7D	PR	<input checked="" type="checkbox"/>
265456	WELL	PR	03/31/2010	GW	045-09021	CHEVRON 24-7D	PR	<input checked="" type="checkbox"/>
291053	WELL	PR	08/01/2010	GW	045-14269	CHEVRON-MARATHON 12C-7D	PR	<input checked="" type="checkbox"/>
291054	WELL	PR	09/01/2010	GW	045-14270	Chevron 12D-7D	PR	<input checked="" type="checkbox"/>

291055	WELL	PR	08/01/2009	GW	045-14271	CHEVRON 13A-7D	PR	<input checked="" type="checkbox"/>
291056	WELL	PR	03/31/2011	GW	045-14272	Chevron 13C-7D	PR	<input checked="" type="checkbox"/>
291057	WELL	PR	09/01/2010	GW	045-14273	Chevron 13D-7D	PR	<input checked="" type="checkbox"/>
291058	WELL	PR	09/01/2010	GW	045-14274	Chevron 14A-7D	PR	<input checked="" type="checkbox"/>
291059	WELL	PR	10/01/2011	GW	045-14275	CHEVRON 23D-7D	PR	<input checked="" type="checkbox"/>
291060	WELL	PR	10/01/2011	GW	045-14276	Chevron 12A-7D	PR	<input checked="" type="checkbox"/>
291061	WELL	PR	10/01/2011	GW	045-14277	Chevron 11D-7D	PR	<input checked="" type="checkbox"/>
291075	WELL	PR	09/01/2010	GW	045-14291	Chevron 24B-7D	PR	<input checked="" type="checkbox"/>
291076	WELL	PR	03/31/2011	GW	045-14292	Chevron 24A-7D	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
	WELLHEAD	<= 5 bbls	Clean up stains at welheads. 13-7D & 14-7D	02/06/2015

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	9	SATISFACTORY			
Plunger Lift	17	SATISFACTORY			
Horizontal Heated Separator	17	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Chemical containers.		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335798

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:
S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:
S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:
Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 265451	Type: WELL	API Number: 045-09020	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 265452	Type: WELL	API Number: 045-09019	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 265453	Type: WELL	API Number: 045-09016	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 265454	Type: WELL	API Number: 045-09018	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 265455	Type: WELL	API Number: 045-09017	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 265456	Type: WELL	API Number: 045-09021	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291053	Type: WELL	API Number: 045-14269	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291054	Type: WELL	API Number: 045-14270	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291055	Type: WELL	API Number: 045-14271	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291056	Type: WELL	API Number: 045-14272	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291057	Type: WELL	API Number: 045-14273	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291058	Type: WELL	API Number: 045-14274	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291059 Type: WELL API Number: 045-14275 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291060 Type: WELL API Number: 045-14276 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291061 Type: WELL API Number: 045-14277 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291075 Type: WELL API Number: 045-14291 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291076 Type: WELL API Number: 045-14292 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Inspector Name: LONGWORTH, MIKE

Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____
Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Fail	

S/A/V: **ACTION REQUIRED** Corrective Date: **02/06/2015**
Comment: **Chemical container's secondary containment is full. Limited inspection of BMPs due to snow cover.**
CA: **Remove fluid from secondary containment.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents
You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700913	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3539449
674700914	Well head stains and secondary containment is full	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3539377

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)