

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
01/26/2015Document Number:
667400535Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	251814	330784	ALLISON, RICK	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10359

Name of Operator: WARD PETROLEUM CORPORATION

Address: PO BOX 1187

City: ENID State: OK Zip: 73702

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Marshall Hall		marshall@wardpetroleum.com	

Compliance Summary:

QtrQtr: <u>SWNW</u>		Sec: <u>14</u>	Twp: <u>10N</u>	Range: <u>64W</u>			
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/21/2008	200195879	PR	PR	SATISFACTORY			No

Inspector Comment:

COGCC Environmental Staff Inspection of Spill ID 440716. See Spill section of this report for further details.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
251814	WELL	PR	01/08/2002	OW	123-19618	COLORADO ENERGY FEDERAL 14-4	EI	<input checked="" type="checkbox"/>
440716	SPILL OR RELEASE	AC			-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: sign at battery does not include well names

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Predrill				
Location ID: 251814				
Site Preparation:				
Lease Road Adeq.:		Pads:	Soil Stockpile:	
S/A/V:				
Corrective Action:		Date:	CDP Num.:	
Form 2A COAs:				
S/A/V:	Comment:			
CA:				Date:
Wildlife BMPs:				
S/A/V:	Comment:			
CA:				Date:
Stormwater:				
Comment:				
Staking:				
On Site Inspection (305):				
Surface Owner Contact Information:				
Name:		Address:		
Phone Number:		Cell Phone:		
Operator Rep. Contact Information:				
Landman Name:		Phone Number:		
Date Onsite Request Received:		Date of Rule 306 Consultation:		
Request LGD Attendance:				
LGD Contact Information:				
Name:		Phone Number:	Agreed to Attend:	
Summary of Landowner Issues:				
Summary of Operator Response to Landowner Issues:				
Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:				
Facility				

Inspector Name: ALLISON, RICK

Facility ID: 251814 Type: WELL API Number: 123-19618 Status: PR Insp. Status: EI

Facility ID: 440716 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: OIL Description: Estimated Spill Volume:

Comment: Supplemental Spill Report is due by 2/2/2015. Additional Supplemental Reports may be submitted as additional documentation becomes available (e.g. waste manifest, lab reports). Spill appears to have affected an approximate 45' x 150' area on the surface. Operator plans to excavate impacted soil and remove impacted soil for disposal. Operator will coordinate surface disturbance with the USFS. Operator shall demonstrate that soil remaining in the excavation meets the Concentration Levels listed in Table 910-1. Soil samples shall be collected from each sidewall and the base of the excavation, at a minimum. Soil sample analysis shall include BTEX, TPH-GRO and TPH-DRO.

Corrective Action: Continue Spill reporting per Rule 906.b.; remediate soil per Rule 906.c. Date: 02/02/2015

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM CA CA Date
Waste Material Onsite? CM CA CA Date
Unused or unneeded equipment onsite? CM CA CA Date
Pit, cellars, rat holes and other bores closed? CM CA CA Date
Guy line anchors removed? CM CA CA Date
Guy line anchors marked? CM CA CA Date

Inspector Name: ALLISON, RICK

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

Inspector Name: ALLISON, RICK

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667400536	Flowline release looking North	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3538816
667400537	Flowline release looking South	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3538817