

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400781392

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10503
2. Name of Operator: RED HAWK PETROLEUM LLC
3. Address: 4125 BLACKHAWK PLAZA CIRCLE SUITE 201A
City: DANVILLE State: CA Zip: 94506
4. Contact Name: Angie Galvan
Phone: (281) 716-5730
Fax: (281) 815-2882
Email: Angie.Galvan@stxra.com

5. API Number 05-123-39929-00
6. County: WELD
7. Well Name: Loomis
Well Number: 2-6H
8. Location: QtrQtr: SESW Section: 2 Township: 7N Range: 60W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/30/2014 End Date: 12/01/2014 Date of First Production this formation: 12/16/2014

Perforations Top: 6716 Bottom: 11234 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Fracture stimulation in 25 stages via a hydraulic stimulation: 25 sleeves with a total of 323,866 lbs. 40/70 sand, 3,804,443 lbs. 30/40 sand, and 308,466 lbs. RC, with a total amount of fluids of 57,580 bbls.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 57580 Max pressure during treatment (psi): 7733

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): Number of staged intervals: 25

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 56888 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4436775 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/31/2014 Hours: 4 Bbl oil: 90 Mcf Gas: 50 Bbl H2O: 154

Calculated 24 hour rate: Bbl oil: 540 Mcf Gas: 300 Bbl H2O: 924 GOR: 555

Test Method: Flowing Casing PSI: 853 Tubing PSI: 119 Choke Size: 32

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1350 API Gravity Oil: 37

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6352 Tbg setting date: 12/09/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angie Galvan

Title: Regulatory Anaylst Date: _____ Email Angie.Galvan@stxra.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)