

## US ROCKIES REGION

## Anadarko Daily Summary Report

Well: MOSER 17-21

Project:COLORADO-WELD-NAD83-UTM13

Site:MOSER 17-21 PAD

Rig name no.:LEED 722/722

Event: WELL WORK EXPENSE

Start date: 1/14/2015

End date:

Spud date: 2/10/2009

Active datum: KB @4,842.00usft (above Mean Sea Level)

UWI: 0/3/N/65/W/21/0/NWNE/6/PM/N/954.00/E/0/1,555.00/0/0

| Report no. | Report date | MD (usft) | 24 hr summary   |
|------------|-------------|-----------|---|
| 1          | 01/13/2015  |           | MIRU Summit Slick line RIH Fished tools @ 7210 & tag fill @ 7309'   |
| 2          | 01/14/2015  |           | MIRU Leed Energy 721. RU Pump & lines, Check Well pressure's CP-600PSI TP-600PSI & S.CP-125PSI. Bleed pressure, kill well. ND Flange & NU BOP. MIRU Pick Tester's EMI-crew. Tally & EMI TBG OOH. Pull 228= 7182.58' & 1bad JT. SEE REMARKS        |
| 3          | 01/15/2015  |           | Held Tailgate Safety Meeting. Check well pressures. CP-300PSI. S.CP-240PSI. Bleed pressure & kill well. PU Centennial Tools RBP, TIH W/ 216 JT's & set RBP @ 6810'. Loaded Hole & circulated gas out. PRESS/TEST CSG & RBP SEE REMARKS            |
| 4          | 01/16/2015  |           | Held Tailgate Safety Meeting. Check well pressure's. CP-0PSI. S.CP-50 PSI. Bleed pressure. TIH W/ 58 JT'S of 1.1/4" Down to 1890'. Loaded hole & circulated gas out & spot 50 BBLS 10# MUD. Laydown 11 JT's PU to 1525' MIRU Sanjel. SEE REMARKS. |
| 5          | 01/19/2015  |           | Held Tailgate Safety Meeting. CP- 0PSI S.CP-0. MIRU Warrior Energy WL. RIH W/ CBL. <b>Logged CMT FROM 3000' up to Surface.</b> Found CMT from. RDMO Wire Line. PU Retrieving head TIH Tag SND W/216 JT's. ND BOP Flanged well. SEE REMARKS        |
| 6          | 01/20/2015  |           | CT to LOC. Held Tailgate Safety Meeting. RDMO Pulling Unit.   |

## REMARKS:

01/14/15 - RDMO EMI-crew. Drain Pump & lines SWIFN & CT back to yard.

01/15/15 - to 1000PSI/15 min & held good. Bleed pressure & spot in 2SXS SND on top of RBP. POOH W/ TBG & Retrieving Head. MIRU Warrior Energy & **Loged Well from 3000' up to Surface.** RDMO Wire Line.ND BOP, ND 5K WH, PU Centennial Tools CSG Spear to unland CSG from Slips. NU Double entry Flange, NU BOP. Drain Pump & lines SWIFN & CT to LOC.

01/16/15 - Mix & **Pump 245 SXS** CMT. RDMO Sanjel. PU to 400' circulated clean & laydown rest of 1.1/4" TBG. ND BOP Landed CSG, NU 5K-WH & NU BOP. Drain Pump & lines,SWIFN & CT back to yard.

01/19/15 - MIRU H-S Testing & PRESS/TEST CSG & RBP to 5000PSI/15min & held good. RDMO Hidro Tester. CO SND from above RBP & circulated clean. Latch on to RBP & POOH. PU NC, XN-Nipple TIH W/ 229 JT's Landed well @ 7230'. RU Lubricator RIH W/ TBG Broach to XN-nipple & RDLubricator. ND BOP, NU Flange. MIRU H-S Testing. Torque WH Bolts & PRESS/TEST WH to 5000PSI/15 min & held Good. RDMO Hidro Tester SWIFN & CT back to Yard.