

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: kmills@nobleenergyinc.com

5. API Number 05-123-39549-00
6. County: WELD
7. Well Name: Heartland State
Well Number: G36-75-1HN
8. Location: QtrQtr: SESE Section: 25 Township: 4N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/02/2014 End Date: 12/22/2014 Date of First Production this formation: 01/01/2015

Perforations Top: 7714 Bottom: 12238 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

12/20/2014 FRAC'D 7714-10977' W/2537264 GALS SILVERSTIM AND SLICK WATER AND 3367107# OTTAWA SAND. 12/2/2014 FRAC'D 11455-12238' W/ 535734 GALS SILVERSTIM AND SLICK WATER AND 417941# OTTAWA SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 73166 Max pressure during treatment (psi): 7161

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 4083 Flowback volume recovered (bbl): 4230

Fresh water used in treatment (bbl): 69083 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3785048 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/09/2015 Hours: 24 Bbl oil: 259 Mcf Gas: 1190 Bbl H2O: 321

Calculated 24 hour rate: Bbl oil: 259 Mcf Gas: 1190 Bbl H2O: 321 GOR: 4594

Test Method: FLOWING Casing PSI: 2340 Tubing PSI: 1430 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1312 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7418 Tbg setting date: 12/30/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: _____

Email kmills@nobleenergyinc.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)