

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
01/27/2015

Document Number:
666800557

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>295434</u>	<u>335470</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10531</u>
Name of Operator:	<u>VANGUARD OPERATING LLC</u>
Address:	<u>5847 SAN FELIPE #3000</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77057</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, Aaron	970-230-0926	aaxelson@vnrllc.com	Sr. Production Foreman
Collett, Shane		scollett@billbarrettcorp.com	Superintendent Operations
Pitt, Carmen		cpitt@vnrllc.com	Sr. EH&S
Ghan, Scott		sghan@vnrllc.com	Sr. EH&S

Compliance Summary:

QtrQtr:	<u>SESE</u>	Sec:	<u>20</u>	Twp:	<u>6S</u>	Range:	<u>92W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/29/2013	670200301	PR	PR	SATISFACTORY			No
12/12/2010	200291154	PR	PR	SATISFACTORY			No

Inspector Comment:

Signs list Bill Barrett Corporation as operator

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295434	WELL	PR	10/08/2008	GW	045-15750	SPECIALTY 34A-20-692	PR	<input checked="" type="checkbox"/>
295435	WELL	PR	10/20/2008	GW	045-15751	SPECIALTY 44B-20-692	PR	<input checked="" type="checkbox"/>
295436	WELL	PR	10/22/2008	GW	045-15752	SPECIALTY 34D-20-692	PR	<input checked="" type="checkbox"/>
295437	WELL	PR	10/11/2008	GW	045-15753	SPECIALTY 34C-20-692	PR	<input checked="" type="checkbox"/>
295438	WELL	PR	10/31/2008	GW	045-15754	SPECIALTY 34B-20-692	PR	<input checked="" type="checkbox"/>
295439	WELL	PR	10/17/2008	GW	045-15755	SPECIALTY 44D-20-692	PR	<input checked="" type="checkbox"/>
295440	WELL	PR	10/18/2008	GW	045-15756	SPECIALTY 44C-20-692	PR	<input checked="" type="checkbox"/>
295441	WELL	PR	10/16/2008	GW	045-15757	SPECIALTY 44A-20-692	PR	<input checked="" type="checkbox"/>

295442	WELL	PR	10/21/2008	GW	045-15758	SPECIALTY 43C-20-692	PR	<input checked="" type="checkbox"/>
295443	WELL	PR	10/22/2008	GW	045-15759	SPECIALTY 43A-20-692	PR	<input checked="" type="checkbox"/>
295444	WELL	PR	10/23/2008	GW	045-15760	SPECIALTY 33C-20-692	PR	<input checked="" type="checkbox"/>
295445	WELL	PR	10/24/2008	GW	045-15761	SPECIALTY 33A-20-692	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	Bill Baarrett listed as operator	Install sign to comply with rule 210.	02/24/2015
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 295434

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 295434 Type: WELL API Number: 045-15750 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 295435 Type: WELL API Number: 045-15751 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 295436 Type: WELL API Number: 045-15752 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 295437	Type: WELL	API Number: 045-15753	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 295438	Type: WELL	API Number: 045-15754	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 295439	Type: WELL	API Number: 045-15755	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 295440	Type: WELL	API Number: 045-15756	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 295441	Type: WELL	API Number: 045-15757	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 295442	Type: WELL	API Number: 045-15758	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 295443	Type: WELL	API Number: 045-15759	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 295444	Type: WELL	API Number: 045-15760	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 295445	Type: WELL	API Number: 045-15761	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____
 Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Berms	Pass					
		Check Dams	Pass			Close to topping
		Ditches	Pass			
Seeding	Pass					

S/A/V: SATISFACTOR _____ Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)