

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
01/27/2015

Document Number:
675201115

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334516</u>	<u>334516</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>66561</u>
Name of Operator:	<u>OXY USA INC</u>
Address:	<u>PO BOX 27757 #110</u>
City:	<u>HOUSTON TX</u> State: <u>TX</u> Zip: <u>77227-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		chris_clark@oxy.com	

Compliance Summary:

QtrQtr: NWSE Sec: 36 Twp: 9S Range: 95W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284757	WELL	PR	09/18/2007	GW	077-09069	LARAMIE LAND & CATTLE CO 36-7	PR	<input checked="" type="checkbox"/>
284758	WELL	PR	09/18/2009	GW	077-09067	LARAMIE LAND & CATTLE CO 36-8A	PR	<input checked="" type="checkbox"/>
284759	WELL	PR	05/01/2010	GW	077-09068	LARAMIE LAND & CATTLE CO 36-8	PR	<input checked="" type="checkbox"/>
284761	WELL	PR	09/08/2007	GW	077-09066	LARAMIE LAND & CATTLE CO. 36-9	PR	<input checked="" type="checkbox"/>
284762	WELL	PR	08/18/2010	GW	077-09062	LARAMIE LAND & CATTLE CO 36-10A	PR	<input checked="" type="checkbox"/>
284764	WELL	PR	07/09/2007	GW	077-09065	LARAMIE LAND & CATTLE 36-14A	PR	<input checked="" type="checkbox"/>
284765	WELL	PR	08/06/2007	GW	077-09064	LARAMIE LAND & CATTLE CO 36-10	PR	<input checked="" type="checkbox"/>
284767	WELL	PR	09/30/2009	GW	077-09063	LARAMIE LAND&CATTLE CO. 36-14	PR	<input checked="" type="checkbox"/>
288275	WELL	PR	09/26/2007	GW	077-09213	LARAMIE LAND&CATTLE,CO 36-11	PR	<input checked="" type="checkbox"/>
288276	WELL	PR	03/21/2011	GW	077-09212	LARAMIE LAND&CATTLE,CO 36-9A	PR	<input checked="" type="checkbox"/>

288277	WELL	SI	11/11/2013	GW	077-09211	LARAMIE LAND&CATTLE,CO.FE D 31-12	SI	<input checked="" type="checkbox"/>
288278	WELL	PR	08/18/2010	GW	077-09210	LARAMIE LAND&CATTLE,CO. 36-7A	PR	<input checked="" type="checkbox"/>
288279	WELL	PR	06/24/2008	GW	077-09209	LARAMIE LAND & CATTLE,CO 36-11A	PR	<input checked="" type="checkbox"/>
288280	WELL	PR	12/01/2009	GW	077-09208	LARAMIE LAND&CATTLE,CO. 36-15	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	Verify that correct capacity is listed on Methanol tank.	Install sign to comply with rule 210.	02/27/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **970-248-0497**

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gathering Line	1	SATISFACTORY			
Bird Protectors	5	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chem unit w/ containment		
Horizontal Heated Separator	2	SATISFACTORY			

Plunger Lift	14	SATISFACTORY		
Vertical Heated Separator	12	SATISFACTORY		
Pig Station	1	SATISFACTORY		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1		STEEL AST	,
S/A/V:	SATISFACTORY		Comment: See sign section of inspection	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same as condensate			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	400 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334516

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 284757 Type: WELL API Number: 077-09069 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/ Plunger**

Facility ID: 284758 Type: WELL API Number: 077-09067 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/ Plunger**

Facility ID: 284759 Type: WELL API Number: 077-09068 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/ Plunger**

Facility ID: 284761	Type: WELL	API Number: 077-09066	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 284762	Type: WELL	API Number: 077-09062	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 284764	Type: WELL	API Number: 077-09065	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 284765	Type: WELL	API Number: 077-09064	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 284767	Type: WELL	API Number: 077-09063	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 288275	Type: WELL	API Number: 077-09213	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 288276	Type: WELL	API Number: 077-09212	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 288277	Type: WELL	API Number: 077-09211	Status: SI	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
S/A/V: SATISFACTORY CA Date: _____				
CA: _____				
Comment: _____				
Facility ID: 288278	Type: WELL	API Number: 077-09210	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 288279	Type: WELL	API Number: 077-09209	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/ Plunger				
Facility ID: 288280	Type: WELL	API Number: 077-09208	Status: PR	Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Inspector Name: CONKLIN, CURTIS

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: Could not do complete stormwater inspection due to snow cover.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675201117	Methanol tank labeledas 500gal capacity	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3537559

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)