


<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number: <p style="text-align: center;">400778253</p> Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>100185</u> 2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u> 3. Address: <u>370 17TH ST STE 1700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	4. Contact Name: <u>Bonnie Lamond</u> Phone: <u>(720) 876-5156</u> Fax: _____ Email: <u>bonnie.lamond@encana.com</u>
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5. API Number <u>05-123-37494-00</u> 7. Well Name: <u>Zisch</u> 8. Location: QtrQtr: <u>SWSW</u> Section: <u>6</u> Township: <u>3N</u> Range: <u>68W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	6. County: <u>WELD</u> Well Number: <u>3B-6H-M368</u>
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**Completed Interval**

FORMATION: <u>FORT HAYS</u>	Status: <u>COMMINGLED</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>12/07/2014</u>	End Date: <u>12/12/2014</u>	Date of First Production this formation: <u>01/13/2015</u>
Perforations Top: <u>7714</u>	Bottom: <u>7966</u>	No. Holes: <u>216</u> Hole size: <u>0.43</u>
Provide a brief summary of the formation treatment:		Open Hole: <input checked="" type="checkbox"/>
Stages 1-6 were treated in the Fort Hays (depths listed above) as well as stages 25-26. Perf/Prod Intrvl for the last two stages: 10,708 (top) 11,560 (bottom)		

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): <u>14503</u>	Max pressure during treatment (psi): <u>7585</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.30</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.90</u>
Total acid used in treatment (bbl): <u>0</u>	Number of staged intervals: <u>8</u>
Recycled water used in treatment (bbl): <u>184</u>	Flowback volume recovered (bbl): <u>184</u>
Fresh water used in treatment (bbl): <u>14319</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>797854</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-FT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/07/2014 End Date: 12/12/2014 Date of First Production this formation: 01/13/2015

Perforations Top: 7714 Bottom: 11409 No. Holes: 675 Hole size: 0.43

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 47188 Max pressure during treatment (psi): 7585

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 26

Recycled water used in treatment (bbl): 598 Flowback volume recovered (bbl): 598

Fresh water used in treatment (bbl): 46520 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2593028 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 01/20/2015 Hours: 24 Bbl oil: 35 Mcf Gas: 193 Bbl H2O: 1000

Calculated 24 hour rate: Bbl oil: 35 Mcf Gas: 193 Bbl H2O: 1000 GOR: 5514

Test Method: FLOW Casing PSI: 2349 Tubing PSI: 931 Choke Size:

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7297 Tbg setting date: 01/01/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/07/2014 End Date: 12/12/2014 Date of First Production this formation:

Perforations Top: 8014 Bottom: 10661 No. Holes: 459 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 30814 Max pressure during treatment (psi): 7585

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 17

Recycled water used in treatment (bbl): 391 Flowback volume recovered (bbl): 391

Fresh water used in treatment (bbl): 30423 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Bonnie Lamond

Title: Regulatory Analyst Date: Email: bonnie.lamond@encana.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400780778, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)