

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
01/20/2015Document Number:
666800518Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	264660	334852	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Contact, General		cogcc.inspections@encana.com	

Compliance Summary:QtrQtr: NESW Sec: 7 Twp: 7S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/05/2013	670200334	PR	PR	SATISFACTORY			No
06/23/2006	200098779	PR	PR	SATISFACTORY	I	Pass	No
06/15/2006	200097196	PR	PR	SATISFACTORY	I	Pass	No

Inspector Comment:Action required items noted on last inspection have been met**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211179	WELL	PR	01/29/1995	GW	045-06938	KRK 7-11	SI	<input checked="" type="checkbox"/>
264658	WELL	PR	03/07/2013	GW	045-08934	KRK 7-5D (K7)	SI	<input checked="" type="checkbox"/>
264659	WELL	PR	01/12/2003	GW	045-08935	KRK 7-11C (K7)	PR	<input checked="" type="checkbox"/>
264660	WELL	PR	01/20/2003	GW	045-08933	KRK 7-6D (D7)	PR	<input checked="" type="checkbox"/>
264678	WELL	AL	12/06/2004	LO	045-08926	KRK 12-9D(K7)	AL	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Murray, Richard

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Heated Separator	4	SATISFACTORY			
Horizontal Heated Separator	0	SATISFACTORY			
Plunger Lift	3	SATISFACTORY			

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	0			,

S/A/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition: _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action: _____ Corrective Date: _____

Comment: _____

Venting:

Yes/No _____ Comment: _____

NO _____

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 264660

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 211179 Type: WELL API Number: 045-06938 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: Last production numbers posted Oct 2014

Inspector Name: Murray, Richard

Facility ID: 264658 Type: WELL API Number: 045-08934 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: Last production numbers posted Oct 2014

Facility ID: 264659 Type: WELL API Number: 045-08935 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 264660 Type: WELL API Number: 045-08933 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 264678 Type: WELL API Number: 045-08926 Status: AL Insp. Status: AL

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: No visal sign of well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:	
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1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit?

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

RESTORATION AND REVEGETATION

Top soil replaced Recontoured Perennial forage re-established

Top soil replaced Recontoured 80% Revegetation

Comment:

Overall Interim Reclamation

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed	Locations, facilities, roads, recontoured
<p>1. 100% of the 1,000-acre area of the former ...</p> <p>2. 100% of the 1,000-acre area of the former ...</p> <p>3. 100% of the 1,000-acre area of the former ...</p> <p>4. 100% of the 1,000-acre area of the former ...</p> <p>5. 100% of the 1,000-acre area of the former ...</p> <p>6. 100% of the 1,000-acre area of the former ...</p> <p>7. 100% of the 1,000-acre area of the former ...</p> <p>8. 100% of the 1,000-acre area of the former ...</p> <p>9. 100% of the 1,000-acre area of the former ...</p> <p>10. 100% of the 1,000-acre area of the former ...</p>	<p>1. 100% of the 1,000-acre area of the former ...</p> <p>2. 100% of the 1,000-acre area of the former ...</p> <p>3. 100% of the 1,000-acre area of the former ...</p> <p>4. 100% of the 1,000-acre area of the former ...</p> <p>5. 100% of the 1,000-acre area of the former ...</p> <p>6. 100% of the 1,000-acre area of the former ...</p> <p>7. 100% of the 1,000-acre area of the former ...</p> <p>8. 100% of the 1,000-acre area of the former ...</p> <p>9. 100% of the 1,000-acre area of the former ...</p> <p>10. 100% of the 1,000-acre area of the former ...</p>

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Inspector Name: Murray, Richard

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Slope Roughening	Pass					
		Ditches	Pass			
Ditches	Pass					
Seeding	Pass					

S/A/V: SATISFACTOR
Y

Corrective Date:

Comment: Snow covered location and access road

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT