

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190 2. Name of Operator: OMIMEX PETROLEUM INC 3. Address: 7950 JOHN T WHITE ROAD City: FORT WORTH State: TX Zip: 76120 4. Contact Name: Joe Glassey Phone: (817) 460-7777 Fax: (817) 460-1381 Email: joe\_glassey@omimexgroup.com

5. API Number 05-095-06470-00 6. County: PHILLIPS 7. Well Name: Sagehorn Well Number: 12-34-6-45 8. Location: QtrQtr: NWSW Section: 34 Township: 6N Range: 45W Meridian: 6 9. Field Name: BALLYNEAL Field Code: 1970

Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/19/2014 End Date: 12/19/2014 Date of First Production this formation: Perforations Top: 2472 Bottom: 2506 No. Holes: 68 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,000lbs 16/30 BROWN, 5,140lbs 16/30 CRC, and 57 TONS OF CO2. BREAKDOWN @ 1700PSI. ISIP @ 560PSI, 5MIN @ 550PSI, 10MIN @ 540PSI, 15 MIN @ 540PSI.

This formation is commingled with another formation: Total fluid used in treatment (bbl): 835 Max pressure during treatment (psi): 1701 Total gas used in treatment (mcf): 1097 Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.66 Total acid used in treatment (bbl): 12 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20 Fresh water used in treatment (bbl): 527 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 95140 Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. Well is shut in at this time. Plan to put online in the Spring of 2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Glassey

Title: Petroleum Eng. Tech Date: 1/26/2015 Email joe\_glassey@omimexgroup.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400765979	FORM 5A SUBMITTED
400775464	OPERATIONS SUMMARY
400775466	NET PRESSURE CHART

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)