

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400779827

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 16700

Contact Name: DIANE PETERSON

Name of Operator: CHEVRON USA INC

Phone: (970) 675-3842

Address: 6001 BOLLINGER CANYON RD

Fax: (970) 675-3800

City: SAN RAMON State: CA Zip: 94583

API Number 05-103-08535-00

County: RIO BLANCO

Well Name: COLTHARP

Well Number: 9X

Location: QtrQtr: SWSE Section: 35 Township: 2N Range: 102W Meridian: 6

Footage at surface: Distance: 453 feet Direction: FSL Distance: 1740 feet Direction: FEL

As Drilled Latitude: 40.093597 As Drilled Longitude: -108.807136

GPS Data:

Date of Measurement: 01/23/2008 PDOP Reading: 3.4 GPS Instrument Operator's Name: J FLOYD

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: RANGELY

Field Number: 72370

Federal, Indian or State Lease Number: 47443

Spud Date: (when the 1st bit hit the dirt) 08/22/1980 Date TD: 09/20/1980 Date Casing Set or D&A: 09/25/1980

Rig Release Date: 10/01/1980 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6530 TVD** Plug Back Total Depth MD 6530 TVD**

Elevations GR 5203 KB 5215 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

NEW GAMMA RAY - CASING COLLAR LOG RUN 1/8/2008

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	819	660	0	819	VISU
1ST	8+3/4	7+0/4	23	0	6,530	775		6,530	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 01/10/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	3,920	150		

Details of work:

Isolated casing leak at 4009-4041'
run in with cement retainer to 3920'
run in with RBP to 4841', spot 18' sand on top
pumped 150 sks 15.8 ppg cement at 1.57 bpm

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WEBER	5,730	6,530	NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST

Date: _____

Email: DLPE@CHEVRON.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400779856	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)