



Date: 19-Dec-14

Well Name:	Location:	Customer Rep:	Field Order #
SAGEHORN 14-34-6-45	SEC 34 - T6N - R45W	PAUL DECAY	18627
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST 1	NIOBRARA (SH)	CASING	2,500 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
PHILLIPS	CO	NEW	
Type Of Service:	COMMINGLED CO2 FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	OMIMEX RESOURCES	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	7950 JOHN T. WHITE ROAD FORT WORTH TX 76150	Open Hole:	Csg Vol: BHT:
Remarks:	SAFETY MEETING 90,140# 16/30 BROWN 5,060# 16/30 CRC BREAKDOWN = 914PSI ISIP = 610PSI / 5MIN = 520PSI/ 10MIN= PSI 15 MIN= 490PSI TONS OF CO2	Perf Depths:	Perfs: TotalPerfs:
		2460	2500 0 0
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
10:52	0.0		477		PRESSURE TEST	0	0	0.0
10:52	0.0		508		OPEN WELL @ 510	0	0	0.0
10:53	0.8		470		START ACID	0	500	12.0
10:55	5.1		420		START CO2	0	0	0.0
10:55	5.1		415		START PAD	0	8,500	131.0
10:56	10.4		951		BREAK @ 914	0	0	0.0
11:07	10.4		682		START 2#HOLD 16/30	4,800	2,400	35.0
11:12	10.4		631		START 3#HOLD 16/30	12,600	4,200	62.0
11:18	10.6		620		START 4#HOLD 16/30	32,800	8,200	121.0
11:31	10.9		623		START 4.5#HOLD 16/30	28,800	6,400	94.0
11:42	10.9		625		START 5#HOLD 16/30	11,140	2,200	32.0
11:45	11.0		638		START 5#HOLD RCS	5,060	1,000	15.0
11:46	11.0		674		START FLUSH	0	1,670	25.0
11:49	5.3		625		ISIP @ 610	0	0	0.0
11:54	0.0		521		5MIN @ 520	0	0	0.0
11:59	0.0		499		10MIN @ 500	0	0	0.0
12:04	0.0		491		15MIN @ 490	0	0	0.0
Total:						95,200	35,070	527.0

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
11.0	10.5	963	638

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	JEREMIE TETER	CL-57, GEL-3, 503L, S-3, WF-3, XLINK B, ACTIVATOR, SI-1, ACID INHIB-3, 7.5% HCL, CO2, 16/30 BROWN, 16/30 CRC