

FORM 5A  
Rev 06/12

# State of Colorado Oil and Gas Conservation Commission

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185      4. Contact Name: Bonnie Lamond  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC      Phone: (720) 876-5156  
 3. Address: 370 17TH ST STE 1700      Fax: \_\_\_\_\_  
 City: DENVER      State: CO      Zip: 80202-      Email: bonnie.lamond@encana.com

5. API Number 05-123-37491-00      6. County: WELD  
 7. Well Name: Zisch      Well Number: 3D-6H-M368  
 8. Location: QtrQtr: SWSW      Section: 6      Township: 3N      Range: 68W      Meridian: 6  
 9. Field Name: WATTENBERG      Field Code: 90750

### Completed Interval

FORMATION: CODELL      Status: PRODUCING      Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 12/07/2014      End Date: 12/17/2014      Date of First Production this formation: 01/13/2015  
 Perforations      Top: 7722      Bottom: 11578      No. Holes: 678      Hole size: 0.44  
 Provide a brief summary of the formation treatment:      Open Hole:   
 This formation is commingled with another formation:       Yes       No  
 Total fluid used in treatment (bbl): 58093      Max pressure during treatment (psi): 8208  
 Total gas used in treatment (mcf): 0      Fluid density at initial fracture (lbs/gal): 8.30  
 Type of gas used in treatment: \_\_\_\_\_      Min frac gradient (psi/ft): 0.87  
 Total acid used in treatment (bbl): 0      Number of staged intervals: 26  
 Recycled water used in treatment (bbl): 720      Flowback volume recovered (bbl): 720  
 Fresh water used in treatment (bbl): 57373      Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 2580118      Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 01/20/2015      Hours: 24      Bbl oil: 4      Mcf Gas: 9      Bbl H2O: 126  
 Calculated 24 hour rate:      Bbl oil: 4      Mcf Gas: 9      Bbl H2O: 126      GOR: 2250  
 Test Method: Flow      Casing PSI: 2360      Tubing PSI: 880      Choke Size: \_\_\_\_\_  
 Gas Disposition: SOLD      Gas Type: DRY      Btu Gas: 1298      API Gravity Oil: 50  
 Tubing Size: 2 + 3/8      Tubing Setting Depth: 7319      Tbg setting date: 01/02/2015      Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_      Squeeze:  Yes       No      If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_      \*\* Sacks cement on top: \_\_\_\_\_      \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Bonnie Lamond

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: bonnie.lamond@encana.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400779530	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)