FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Bonnie Lamond
Phone: (720) 876-5156
Fax:
Email: bonnie.lamond@encana.com

5. API Number 05-123-37487-00
6. County: WELD
7. Well Name: Zisch
Well Number: 3A-6H-M368
8. Location: QtrQtr: SWSW Section: 6 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/14/2014 End Date: 12/18/2014 Date of First Production this formation: 01/13/2015

Perforations Top: 7639 Bottom: 11363 No. Holes: 651 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 84541
Max pressure during treatment (psi): 8167
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.92
Total acid used in treatment (bbl): 571
Number of staged intervals: 25
Recycled water used in treatment (bbl): 864
Flowback volume recovered (bbl): 864
Fresh water used in treatment (bbl): 83106
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 17365
Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/20/2015 Hours: 24 Bbl oil: 33 Mcf Gas: 58 Bbl H2O: 944

Calculated 24 hour rate: Bbl oil: 33 Mcf Gas: 58 Bbl H2O: 944 GOR: 1298

Test Method: FLOW Casing PSI: 2058 Tubing PSI: 1054 Choke Size:

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7095 Tbg setting date: 12/31/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Bonnie Lamond

Title: Regulatory Analyst Date: Email: bonnie.lamond@encana.com

Attachment Check List

Att Doc Num	Name
400779088	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)