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January 21, 2015

Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203
Attn: Mr. Matt Lepore, Director

RE: **Request to the Director for 318A.n. GWA Minimum Intrawell Distance Exception
Wells Ranch AA11-628**
Section 11: SE/4SE/4: Township 6 North, Range 63 West, 6th P.M.
Weld County, Colorado

Dear Director:

The lateral path of NEI's proposed horizontal well will be less than the 150' minimum distance from another well(s) as required by Rule 318A.n. (see wells listed below). Noble is the Operator of the encroached upon well, therefore no waiver is required. Please see Noble's Anti-Collision Mitigation BMP noted below.

Wells Ranch USX AA11-25

API: 05-123-25219

Operator: **Noble Energy Inc**

SW/4SW/4 Section 11 Township 6 North, Range 63 West, 6th P.M.

Anti-collision:

Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.

Noble respectfully requests that the COGCC review the enclosed information and approve the requested exception location Application for Permit to Drill the captioned well.

Respectfully,

Jan Kajiware

Jan Kajiware
Regulatory Analyst III