

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
400750501

Date Received:  
01/15/2015

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kaleb Roush  
 Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8322  
 Address: 1888 SHERMAN ST #200 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80203

API Number 05-123-38167-00 County: WELD  
 Well Name: Windsor LV Well Number: C-14H  
 Location: QtrQtr: NENE Section: 14 Township: 6N Range: 67W Meridian: 6  
 Footage at surface: Distance: 1277 feet Direction: FNL Distance: 265 feet Direction: FEL  
 As Drilled Latitude: 40.490768 As Drilled Longitude: -104.852252

GPS Data:  
 Date of Measurement: 01/16/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: BEN HARDENBERGH

\*\* If directional footage at Top of Prod. Zone Dist.: 902 feet. Direction: FNL Dist.: 747 feet. Direction: FEL  
 Sec: 14 Twp: 6N Rng: 67W  
 \*\* If directional footage at Bottom Hole Dist.: 933 feet. Direction: FNL Dist.: 567 feet. Direction: FWL  
 Sec: 14 Twp: 6N Rng: 67W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/07/2014 Date TD: 12/13/2014 Date Casing Set or D&A: 12/15/2014  
 Rig Release Date: 12/31/2014 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11478 TVD\*\* 7068 Plug Back Total Depth MD 11478 TVD\*\* 7068  
 Elevations GR 4845 KB 4869 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, GR, MUDLOG

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	80	100	0	80	VISU
SURF	13+1/2	9+5/8	36	0	500	762	0	500	VISU
1ST	8+3/4	7	26	0	7,452	934	0	7,452	CBL
1ST LINER	6+1/8	4+1/2	13.5	7355	11,472				CALC

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,060		NO	NO	

Comment:

The Open Hole Log was run on Windsor LV F-14H (API# 05-123-38175) and is attached to its form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kaleb Roush

Title: Drilling Tech Date: 1/15/2015 Email: kroush@extractionog.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400761438	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400778116	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400750501	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400766803	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400766809	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400769718	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770534	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770535	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770537	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770541	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770545	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770552	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770553	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770554	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770556	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770557	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400770607	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)