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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 100185	Contact Name and Telephone Chris McRickard	Oper	OGCC
Name of Operator: Encana Oil & Gas (USA) Inc.	No: (720) 876-5586	Pressure Chart	
Address: 370 17th Street, Suite 1700	Email: chris.mcrickard@encana.com	Cement Bond Log	
City: Denver State: CO Zip: 80211		Tracer Survey	
API Number: 05-123-19033 OGCC Facility ID Number:		Temperature Survey	
Well/Facility Name: VESSELS MINERALS Well/Facility Number: 19-16			
Location Qtr: NESE Section: 19 Township: 1N Range: 68W Meridian: 6th		Inspection Number	

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: MIT Test

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

C16PC 7585'

Wellbore Data at Time of Test

Injection/Producing Zone(s) Niobrara Ocell	Perforated Interval: 7635' - 8038'	Open Hole Interval:
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Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No
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Test Data

Test Date 1/16/2015	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 500	Casing Pressure - 5 Min. 500	Casing Pressure - 10 Min. 500	Casing Pressure Final Test 500	Pressure Loss or Gain During Test -0-
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): John B. Montoya		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Carol Rivas

Signed: [Signature] Title: Completion Supervisor

Date: 1/16/2015

OGCC Approval: [Signature] Title: Inspector

Date: 1/16/15

Conditions of Approval, if any: