

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
01/20/2015

Document Number:
674900252

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|--------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>214989</u> | <u>325553</u> | <u>Hughes, Jim</u> | <input type="checkbox"/> | |

Operator Information:

| | |
|-----------------------|---|
| OGCC Operator Number: | <u>96735</u> |
| Name of Operator: | <u>WILLIFORD RESOURCES, L.L.C.</u> |
| Address: | <u>6506 S LEWIS AVE STE 102</u> |
| City: | <u>TULSA</u> State: <u>OK</u> Zip: <u>74136</u> |

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|----------------|------------------------------|-----------------|
| Stevens, Glenn | (970) 749-0192 | glennstevens@centurylink.net | SW Insp Reports |
| Fischer, Alex | | alex.fischer@state.co.us | |
| Labowskie, Steve | | steve.labowskie@state.co.us | |
| Callahan, Linda | (918) 712-8828 | lcallahan3@swbell.net | SW Insp Reports |

Compliance Summary:

QtrQtr: NWNW Sec: 24 Twp: 33N Range: 12W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 12/31/2014 | 674900231 | PR | PR | ACTION REQUIRED | | | No |
| 09/16/2013 | 663401211 | PR | PR | SATISFACTORY | | | No |
| 04/30/2012 | 661700288 | PR | PR | SATISFACTORY | P | | No |
| 08/17/2009 | 200219249 | PR | PR | SATISFACTORY | | | No |
| 03/13/2007 | 200106716 | PR | PR | ACTION REQUIRED | | Fail | Yes |
| 08/14/1997 | 500148198 | PR | PR | | | Pass | No |
| 07/11/1996 | 500148197 | PR | PR | | | Pass | No |
| 08/07/1995 | 500148196 | PR | PR | | | | Yes |

Inspector Comment:

On January 20, 2015 COGCC SW EPS Jim Hughes conducted a follow up field inspection of the Williford Resources Spickelmier #1. For the most recent field inspection report of this facility, please refer to document #674900231. Corrective actions cited in that report that were required by 1/16/15 have been addressed.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|--|
| 214989 | WELL | PR | 08/31/2007 | OW | 067-06594 | SPICKELMIER 1 | EI <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| |
|--|
| |
|--|

Inspector Name: Hughes, Jim

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Lease Road:

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|--------|------------------------------|---------|-------------------|------|
| Access | SATISFACTORY | | | |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------------------|------------------------------|--|-------------------|---------|
| TANK LABELS/PLACARDS | SATISFACTORY | Tank battery does have proper labeling in place. | | |
| WELLHEAD | SATISFACTORY | Free standing sign near pump jack. | | |

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

Multiple Spills and Releases?

Fencing/:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------|------------------------------|-----------------------|-------------------|---------|
| PUMP JACK | SATISFACTORY | Guard fence in place. | | |

Equipment:

| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|--------------------|---|------------------------------|---|-------------------|---------|
| Pump Jack | 1 | SATISFACTORY | Well head and stuffing box have been cleaned of free product. | | |
| Prime Mover | 1 | SATISFACTORY | Lube oil leaks present. | | |
| Deadman # & Marked | 4 | SATISFACTORY | All rig anchors are now marked. | | |

Facilities: New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|-----------|---|----------|-----------|-----------------------|
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | 37.094606,-108.110435 |

S/A/V: SATISFACTORY Comment: Tank is now labeled to comply with Rule 210.d.

Corrective Action: _____ Corrective Date: _____

Inspector Name: Hughes, Jim

| | | | | | |
|-------------------|----------|---------------------|---------------------|-----------------|-------|
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) | _____ | | | | |
| Other (Capacity) | _____ | | | | |
| Other (Type) | _____ | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | _____ | | | Corrective Date | _____ |
| Comment | _____ | | | | |

| | | |
|-----------------|-------|---------|
| Venting: | | Comment |
| Yes/No | _____ | |
| NO | _____ | |

| | | | | |
|-----------------|------------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 214989

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214989 Type: WELL API Number: 067-06594 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

| | | |
|------------------------|-------------------|-------------|
| | Lat | Long |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ |

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|------------------------------|
| Compaction | Pass | Compaction | Pass | MHSP | Pass | 55 gal. drum in containment. |

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---|---|
| 674900253 | 55 gal. drum now in secondary containment | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3534812 |
| 674900254 | Free product has been cleaned from well head. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3534814 |
| 674900255 | Impacted material has been removed. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3534815 |