

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
400687588

Date Received:
11/05/2014

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kaleb Roush
 Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8322
 Address: 1888 SHERMAN ST #200 Fax: _____
 City: DENVER State: CO Zip: 80203

API Number 05-123-37044-00 County: WELD
 Well Name: HINER Well Number: 36C-24W
 Location: QtrQtr: NENE Section: 36 Township: 6N Range: 66W Meridian: 6
 Footage at surface: Distance: 1044 feet Direction: FNL Distance: 901 feet Direction: FEL
 As Drilled Latitude: 40.449140 As Drilled Longitude: -104.719081

GPS Data:
 Date of Measurement: 11/26/2014 PDOP Reading: 1.4 GPS Instrument Operator's Name: Bart Pfeifer

** If directional footage at Top of Prod. Zone Dist.: 2676 feet. Direction: FNL Dist.: 847 feet. Direction: FEL
 Sec: 36 Twp: 6N Rng: 66W
 ** If directional footage at Bottom Hole Dist.: 2630 feet. Direction: FNL Dist.: 760 feet. Direction: FWL
 Sec: 36 Twp: 6N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 08/09/2014 Date TD: 08/18/2014 Date Casing Set or D&A: 08/24/2014
 Rig Release Date: 08/24/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11831 TVD** 7858 Plug Back Total Depth MD 11831 TVD** 7858
 Elevations GR 4661 KB 4678 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, GR, Mudlog, OHL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	80	100	0	80	VISU
SURF	12+1/4	9+5/8	36	0	1,220	155	0	1,220	VISU
1ST	6+1/8	5+1/2	20	0	11,816	677	0	11,816	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL	8,007		NO	NO	

Comment:

The Open Hole Log was run on Hiner 36C-24W API#05-123-37044 and is attached to its Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kaleb Roush

Title: Drilling Technician Date: 11/5/2014 Email: kroush@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400713684	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400777204	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400687588	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713673	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713676	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713678	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713679	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713681	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713683	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713961	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713963	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400713965	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400777199	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400777202	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400777203	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)