

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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01/08/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: kmills@nobleenergyinc.com

5. API Number 05-123-38845-00
6. County: WELD
7. Well Name: Brook
Well Number: LC28-75-1BHNC
8. Location: QtrQtr: SWSE Section: 28 Township: 9N Range: 59W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/24/2014 End Date: 10/31/2014 Date of First Production this formation: 11/28/2014
Perforations Top: 6558 Bottom: 10282 No. Holes: 456 Hole size: 0.74

Provide a brief summary of the formation treatment:

Open Hole: ☐

19 STAGES. PERF'D 6558'-10282'; FRAC'D W/4387454 GALS SILVERSTIM AND SLICK WATER, 3800 GAL 7.5% HCL AND 29212992# OTTAWA SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 104553

Max pressure during treatment (psi): 8301

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 90

Number of staged intervals: 19

Recycled water used in treatment (bbl): 60313

Flowback volume recovered (bbl): 2150

Fresh water used in treatment (bbl): 44150

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 29212992

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/03/2014 Hours: 24 Bbl oil: 224 Mcf Gas: 46 Bbl H2O: 664
Calculated 24 hour rate: Bbl oil: 224 Mcf Gas: 46 Bbl H2O: 664 GOR: 205
Test Method: FLOWING Casing PSI: 1060 Tubing PSI: 587 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1360 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6262 Tbg setting date: 11/25/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 1/8/2015 Email kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

Agency	Per operator, changed date of first production.	1/22/2015 2:19:43 PM
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Total: 1 comment(s)