

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: kmills@nobleenergyinc.com

5. API Number 05-123-38845-00 6. County: WELD 7. Well Name: Brook 8. Location: QtrQtr: SWSE Section: 28 Township: 9N Range: 59W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950 Well Number: LC28-75-1BHNC

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 10/24/2014 End Date: 10/31/2014 Date of First Production this formation: 11/28/2014 Perforations Top: 6558 Bottom: 10282 No. Holes: 456 Hole size: 0.74

Provide a brief summary of the formation treatment:

Open Hole: []

19 STAGES. PERF'D 6558'-10282'; FRAC'D W/4387454 GALS SILVERSTIM AND SLICK WATER, 3800 GAL 7.5% HCL AND 29212992# OTTAWA SAND

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 104553 Max pressure during treatment (psi): 8301 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.91 Total acid used in treatment (bbl): 90 Number of staged intervals: 19 Recycled water used in treatment (bbl): 60313 Flowback volume recovered (bbl): 2150 Fresh water used in treatment (bbl): 44150 Disposition method for flowback: RECYCLE Total proppant used (lbs): 29212992 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/03/2014 Hours: 24 Bbl oil: 224 Mcf Gas: 46 Bbl H2O: 664 Calculated 24 hour rate: Bbl oil: 224 Mcf Gas: 46 Bbl H2O: 664 GOR: 205 Test Method: FLOWING Casing PSI: 1060 Tubing PSI: 587 Choke Size: 22/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1360 API Gravity Oil: 40 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6262 Tbg setting date: 11/25/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 1/8/2015 Email: kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400767072	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Agency	Per operator, changed date of first production.	1/22/2015 2:19:43 PM
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Total: 1 comment(s)