

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400760060

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Kayla Hesseltine

Phone: (720) 929-6552

Fax:

Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-32345-00

7. Well Name: BADDING

8. Location: QtrQtr: NESE Section: 26 Township: 2N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 9-26SX

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/16/2011 End Date: 12/16/2011 Date of First Production this formation: 08/07/2012
Perforations Top: 4806 Bottom: 4926 No. Holes: 52 Hole size: 0.42
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

PERF & FRAC FROM 4806-4926.
510 BBL LIGHTNING 70Q N2 FOAM, 510 BBL TOTAL FLUID.
180,640# 12/20 OTTAWA-TEXSAND-DENVER, 20,560# 20/40 SUPER LC, 201,
200# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 510 Max pressure during treatment (psi): 3527
Total gas used in treatment (mcf): 1128 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.68
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 800
Fresh water used in treatment (bbl): 510 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 201200 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/28/2012 Hours: 24 Bbl oil: 3 Mcf Gas: 5 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 3 Mcf Gas: 5 Bbl H2O: 0 GOR: 1667
Test Method: FLOWING Casing PSI: 120 Tubing PSI: 3000 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1219 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4877 Tbg setting date: 01/30/2012 Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltine
Title: Regulatory Specialist Date: _____ Email: kayla.hesseltine@anadarko.com
:

Attachment Check List

Att Doc Num **Name**

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

Total: 0 comment(s)