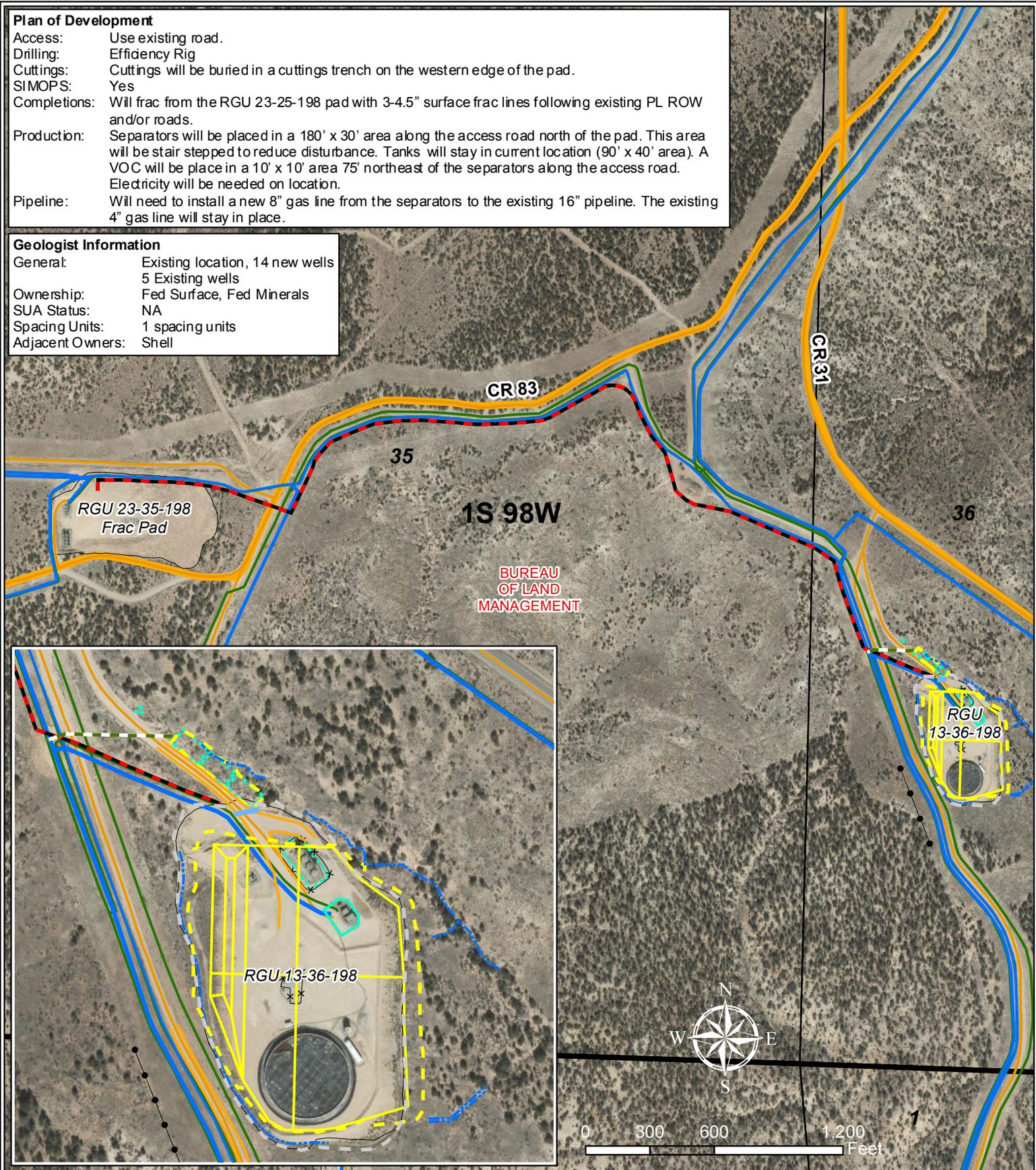


Plan of Development

Access: Use existing road.
 Drilling: Efficiency Rig
 Cuttings: Cuttings will be buried in a cuttings trench on the western edge of the pad.
 SIMOPS: Yes
 Completions: Will frac from the RGU 23-25-198 pad with 3-4.5" surface frac lines following existing PL ROW and/or roads.
 Production: Separators will be placed in a 180' x 30' area along the access road north of the pad. This area will be stair stepped to reduce disturbance. Tanks will stay in current location (90' x 40' area). A VOC will be placed in a 10' x 10' area 75' northeast of the separators along the access road. Electricity will be needed on location.
 Pipeline: Will need to install a new 8" gas line from the separators to the existing 16" pipeline. The existing 4" gas line will stay in place.

Geologist Information

General: Existing location, 14 new wells
 5 Existing wells
 Ownership: Fed Surface, Fed Minerals
 SUA Status: NA
 Spacing Units: 1 spacing units
 Adjacent Owners: Shell



- Legend**
- Proposed Production Equipment Area
 - Proposed Daylight Line
 - Proposed Pad or Pit
 - Proposed Culvert
 - Existing Production Equipment
 - Existing Limit of Disturbance
 - Drainage
 - Existing Overhead Electric
 - Existing Fence
 - Proposed 8" Gas Line (Williams)
 - Temporary Surface Frac Line (3-4.5")
 - Existing WPX Water Pipeline
 - Existing Williams Gas
 - Existing Road
 - County Road
 - Existing Pad
 - Parcel Ownership (from Rio Blanco County)

WPX Energy Rocky Mountain, LLC

RGU 13-36-198 Pad
 T1S R98W, Section 36

November 24, 2014

