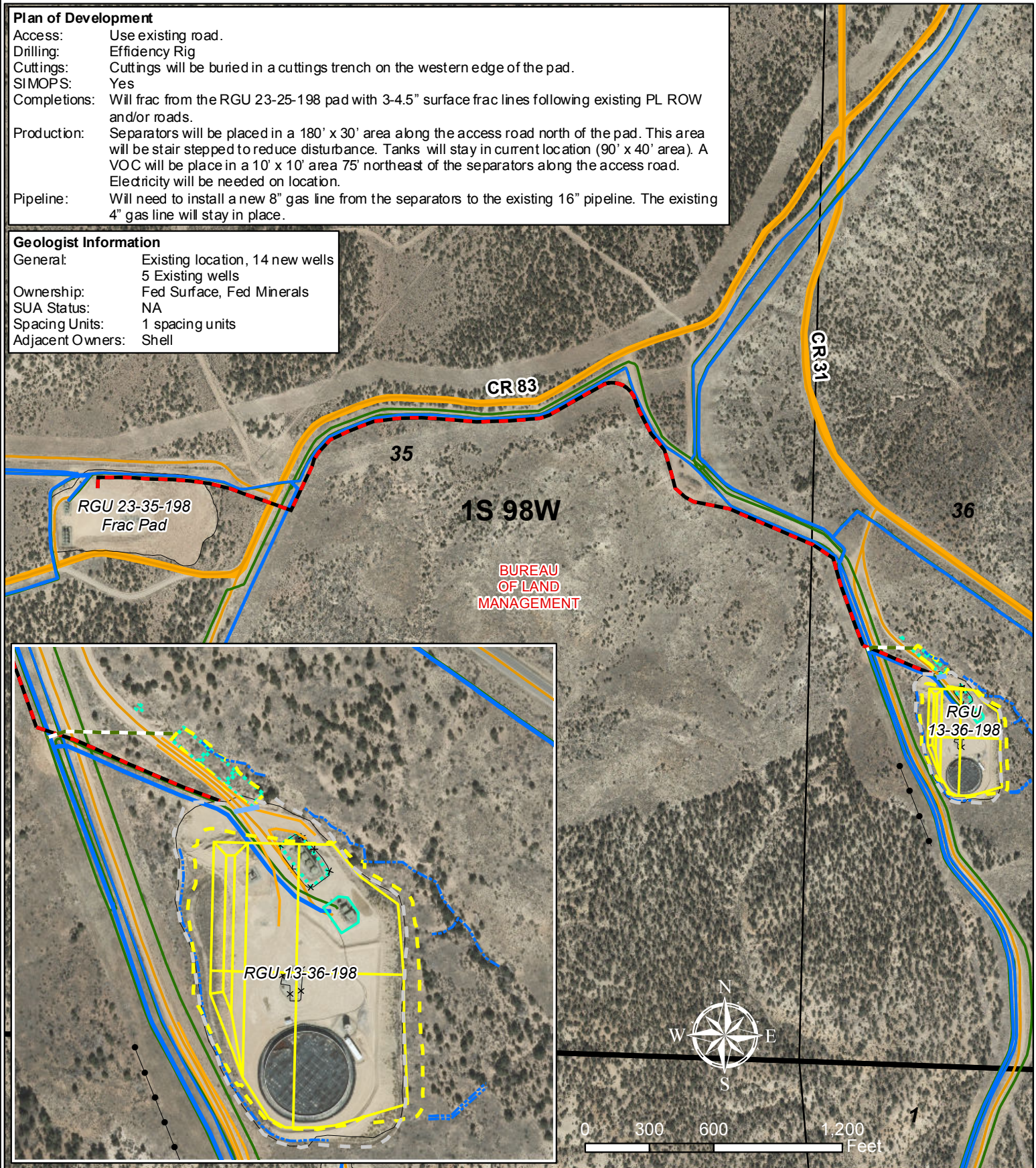


Plan of Development

Access: Use existing road.
Drilling: Efficiency Rig
Cuttings: Cuttings will be buried in a cuttings trench on the western edge of the pad.
SIMOPS: Yes
Completions: Will frac from the RGU 23-35-198 pad with 3-4.5" surface frac lines following existing PL ROW and/or roads.
Production: Separators will be placed in a 180' x 30' area along the access road north of the pad. This area will be stair stepped to reduce disturbance. Tanks will stay in current location (90' x 40' area). A VOC will be placed in a 10' x 10' area 75' northeast of the separators along the access road. Electricity will be needed on location.
Pipeline: Will need to install a new 8" gas line from the separators to the existing 16" pipeline. The existing 4" gas line will stay in place.

Geologist Information

General: Existing location, 14 new wells
5 Existing wells
Ownership: Fed Surface, Fed Minerals
SUA Status: NA
Spacing Units: 1 spacing units
Adjacent Owners: Shell



Legend

- Proposed Production Equipment Area
- Proposed Daylight Line
- Proposed Pad or Pit
- Proposed Culvert
- Existing Production Equipment
- Existing Limit of Disturbance
- Drainage
- Existing Overhead Electric
- Existing Fence
- Proposed 8" Gas Line (Williams)
- Temporary Surface Frac Line (3-4.5")
- Existing WPX Water Pipeline
- Existing Williams Gas
- Existing Road
- County Road
- Existing Pad
- Parcel Ownership (from Rio Blanco County)

WPX Energy Rocky Mountain, LLC

RGU 13-36-198 Pad
T1S R98W, Section 36

November 24, 2014

