

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kayla Hesseltine  
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6552  
 3. Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217- Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-32342-00 6. County: WELD  
 7. Well Name: BADDING Well Number: 16-26SX  
 8. Location: QtrQtr: NESE Section: 26 Township: 2N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/14/2011 End Date: 12/14/2011 Date of First Production this formation: 08/07/2012

Perforations Top: 4778 Bottom: 4906 No. Holes: 52 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

PERF & FRAC FROM 4778-4906.  
501 BBL LIGHTNING 70Q N2 FOAM, 501 BBL TOTAL FLUID.  
180,700# 20/40 OTTAWA-SWEETGOLD-JOHNSTOWN, 21,360# 20/40 SUPER LC, 202,060# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 501 Max pressure during treatment (psi): 3759  
 Total gas used in treatment (mcf): 1110 Fluid density at initial fracture (lbs/gal): 8.30  
 Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.68  
 Total acid used in treatment (bbl): 0 Number of staged intervals: 1  
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 800  
 Fresh water used in treatment (bbl): 501 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 202060 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/27/2012 Hours: 24 Bbl oil: 7 Mcf Gas: 5 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 7 Mcf Gas: 5 Bbl H2O: 0 GOR: 714  
 Test Method: FLOWING Casing PSI: 101 Tubing PSI: 12 Choke Size: 18/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1219 API Gravity Oil: 47  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 4975 Tbg setting date: 01/30/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltnine  
Title: Regulatory Specialist Date: \_\_\_\_\_ Email: kayla.hesseltnine@anadarko.com

### Attachment Check List

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