

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>400768753</u>			
Date Received: <u>01/12/2015</u>			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10433		Contact Name	Wayne p Bankert		Complete the Attachment Checklist	OP	OGCC		
Name of Operator: PICEANCE ENERGY LLC		Phone:	(970) 812-5310						
Address: 1512 LARIMER STREET #1000		Fax:	(303) 339-4399						
City: DENVER	State: CO	Zip: 80202	Email: wbankert@laramie-energy.com						
API Number : 05- 077 00					OGCC Facility ID Number: 311764		Survey Plat		
Well/Facility Name: NVEGA-69S93W					Well/Facility Number: 23SWNW		Directional Survey		
Location QtrQtr: SWNW		Section: 23	Township: 9S	Range: 93W	Meridian: 6	Srfc Eqpmt Diagram			
County: MESA		Field Name: BUZZARD CREEK			Technical Info Page				
Federal, Indian or State Lease Number:						Other			

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*      ☐ As-Built GPS Location Report      ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current <b>Surface</b> Location From	QtrQtr	SWNW	Sec	23
--------------------------------------	--------	------	-----	----

New **Surface** Location To QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage To Exterior Section Lines:

Current **Top of Productive Zone** Location From Sec

New <b>Top of Productive Zone</b> Location To	Sec	
---	-----	--

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage To Exterior Section Lines:

Current **Bottomhole** Location      Sec       Twp

New **Bottomhole** Location      Sec       Twp

Is location in High Density Area?

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation                      feet                      Surface owner consultation date

FNL/FSL		FEL/FWL	
1922	FNL	563	FWL
Twp 9S	Range 93W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
Range		** attach deviated drilling plan	
Range			

\*\* attach deviated drilling plan

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☒ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name NVEGA-69S93W Number 23SWNW Effective Date: 01/12/2015  
To: Name NVega Number 4B

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

- ☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.
- ☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)
- ☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)
- OIL & GAS LOCATION ID Number: \_\_\_\_\_
- ☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.
- ☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: Temporary "frac" tanks staging for water storage

## RECLAMATION

### INTERIM RECLAMATION

- ☐ Interim Reclamation will commence approximately \_\_\_\_\_  
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.
- ☐ Interim reclamation complete, site ready for inspection.  
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

- ☐ Final Reclamation will commence approximately \_\_\_\_\_  
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.
- ☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 03/01/2015

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>Temp. Water Storage</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

Piceance intends to use the NVega 4B pad to stage ~seventy 500 bbls "frac" tanks to store produced and freshwater during completion operations for 8 wells to be completed on the Sup & Shep 25-11 pad (334440) in the spring of 2015. The tanks will be tied into the existing buried water infrastructure and temporary surface line to allow for movement of water to the location. The existing spill containment berm around the location will be inspected and upgraded if required to manage in spills that might occur on the location. A sump at the low end of the pad will be installed to allow for pumpng any spill or stormwater from the site. No more than 12 tanks (6000 bbls) will be open to the manifold at any one time. As these tanks are strictly mechanical devices and all valves must be manually operated, personell will be onsite during all operations in which the tanks will be transferring or receiving water. Any water transfer pumps on location will have secondary containment. An emergency spill response trailer is staged at the existing Mega Vega Compressor Site immediately adjacent to this location and will be available at all timees in case of an emergency.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use: \_\_\_\_\_

COMMENTS:

----------------------

### **Best Management Practices**

**No BMP/COA Type**

**Description**

--	--

Operator Comments:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Wayne p Bankert

Title: Snr. Reg. & Env. Coord. Email: wbankert@laramie-energy.com Date: 1/12/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KUBECZKO, DAVE Date: 1/22/2015

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

--	--

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Environmental	The COGCC agrees with the statement: "The existing spill containment berm around the location will be inspected and upgraded if required, to manage in spills that might occur on the location." COGCC strongly recommends that the berms around the frac tanks be upgraded as well, so that any release from the tanks is contained within the frac tanks berms. The berms around the pad should be the last resource to contain any accidental spill/release, not the only one.	1/20/2015 1:43:22 PM
Routing Review	Routed to D. Kubeczko and C. Lujan for review.	1/12/2015 1:07:57 PM

Total: 2 comment(s)

### **Attachment Check List**

**Att Doc Num**

**Name**

400768753	FORM 4 SUBMITTED
400769119	LOCATION DRAWING
400769120	OTHER

Total Attach: 3 Files