

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine
Phone: (720) 929-6552
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-31673-00
6. County: WELD
7. Well Name: JESSER
Well Number: 4-2S
8. Location: QtrQtr: NWNW Section: 2 Township: 1N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/25/2011 End Date: 05/25/2011 Date of First Production this formation: 06/04/2012

Perforations Top: 4904 Bottom: 5012 No. Holes: 52 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF & FRAC FROM 4904-5012.
477 BBL LIGHTNING 70Q N2 FOAM, 477 BBL TOTAL FLUID.
180,560# 20/40 OTTAWA-UNIMIN-BRIGHTON, 21,240# 20/40 SB EXCEL, 201,800# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 477 Max pressure during treatment (psi): 2976

Total gas used in treatment (mcf): 940 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 800

Fresh water used in treatment (bbl): 477 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 201800 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/14/2012 Hours: 24 Bbl oil: 9 Mcf Gas: 30 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 9 Mcf Gas: 30 Bbl H2O: 0 GOR: 3333

Test Method: FLOWING Casing PSI: 40 Tubing PSI: 202 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1255 API Gravity Oil: 49

Tubing Size: 4 + 1/2 Tubing Setting Depth: 4974 Tbg setting date: 06/09/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kayla Hesseltine

Title: Regulatory Specialist

Date: _____

Email : kayla.hesseltine@anadarko.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)