

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Kathleen Mills  
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202 Email: kmills@nobleenergyinc.com

5. API Number 05-123-37471-00 6. County: WELD  
 7. Well Name: Rohn State Well Number: LD03-63-1HN  
 8. Location: QtrQtr: SESE Section: 4 Township: 9N Range: 58W Meridian: 6  
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/29/2014 End Date: 11/30/2014 Date of First Production this formation: 12/28/2014

Perforations Top: 6196 Bottom: 9925 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

FRAC'D W/23807491 GALS SILVERSTIM AND SLICK WATER AND 26849103# OTTAWA SAND

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 566845 Max pressure during treatment (psi): 5057

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 21

Recycled water used in treatment (bbl): 29528 Flowback volume recovered (bbl): 3749

Fresh water used in treatment (bbl): 537317 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 26849103 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 01/07/2015 Hours: 24 Bbl oil: 388 Mcf Gas: 100 Bbl H2O: 392

Calculated 24 hour rate: Bbl oil: 388 Mcf Gas: 100 Bbl H2O: 392 GOR: 257

Test Method: FLOWING Casing PSI: 836 Tubing PSI: 236 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1332 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5921 Tbg setting date: 12/22/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

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