

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400777988

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>100322</u>	Contact Name: <u>EILEEN ROBERTS</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 2284330</u>
Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 2284286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

API Number <u>05-123-38604-00</u>	County: <u>WELD</u>
Well Name: <u>Cutthroat</u>	Well Number: <u>LC28-73HNB</u>
Location: QtrQtr: <u>SESE</u> Section: <u>28</u> Township: <u>9N</u> Range: <u>59W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>340</u> feet Direction: <u>FSL</u> Distance: <u>1030</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.715026</u> As Drilled Longitude: <u>-103.976975</u>	

GPS Data:
Date of Measurement: 07/30/2014 PDOP Reading: 2.4 GPS Instrument Operator's Name: Riley Jonsson

** If directional footage at Top of Prod. Zone Dist.: 667 feet. Direction: FSL Dist.: 1237 feet. Direction: FEL
Sec: 28 Twp: 9N Rng: 59W

** If directional footage at Bottom Hole Dist.: 675 feet. Direction: FNL Dist.: 1320 feet. Direction: FEL
Sec: 28 Twp: 9N Rng: 59W

Field Name: WILDCAT Field Number: 99999
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 07/03/2014 Date TD: 07/09/2014 Date Casing Set or D&A: 07/10/2014
Rig Release Date: 07/11/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10461 TVD** 6056 Plug Back Total Depth MD 10411 TVD** 6056

Elevations GR 4836 KB 4866 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL/Mud/Gamma

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	130	80	0	130	VISU
SURF	13+3/4	9+5/8	36	0	624	351	0	624	VISU
1ST	8+3/4	7	26	0	6,426	548	310	6,426	CBL
1ST LINER	6+1/8	4+1/2	11.60	6210	10,457	353			

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,516				
PARKMAN	3,422				
SUSSEX	4,049				
SHANNON	4,441				
NIOBRARA	6,017				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Analyst I

Date: _____

Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400778129	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400778133	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400778115	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400778125	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400778131	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400778137	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400778139	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400778141	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400778144	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)