

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
01/13/2015

Document Number:
673801660

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>424350</u>	<u>424350</u>	<u>Gomez, Jason</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>68710</u>
Name of Operator:	<u>PETERSON ENERGY OPERATING INC</u>
Address:	<u>2154 W EISENHOWER BLVD</u>
City:	<u>LOVELAND</u> State: <u>CO</u> Zip: <u>80537</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Peterson, Andy	/8960	andy.peterson@petersonenergy.com	

Compliance Summary:

QtrQtr: SENW Sec: 22 Twp: 6N Range: 67W

Inspector Comment:

Paint on Tanks appears to comply with COGCC 804. VISUAL IMPACT MITIGATION

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
424372	WELL	PR	08/14/2014	OW	123-33999	392 VENTURES 21-22D	PR	<input checked="" type="checkbox"/>
424375	WELL	PR	04/13/2014	OW	123-34000	392 VENTURES 22CD	PR	<input checked="" type="checkbox"/>
424380	WELL	PR	08/14/2014	OW	123-34002	392 VENTURES 22AD	PR	<input checked="" type="checkbox"/>
424382	WELL	PR	04/13/2014	OW	123-34004	392 VENTURES 32-22D	PR	<input checked="" type="checkbox"/>
424384	WELL	PR	04/13/2014	OW	123-34006	392 VENTURES 31-22D	PR	<input checked="" type="checkbox"/>
424386	WELL	PR	04/13/2014	OW	123-34008	392 VENTURES 41-22D	PR	<input checked="" type="checkbox"/>
424390	WELL	PR	08/14/2014	OW	123-34010	392 VENTURES 12-22D	PR	<input checked="" type="checkbox"/>
424391	WELL	PR	04/13/2014	OW	123-34011	392 VENTURES 42-22D	PR	<input checked="" type="checkbox"/>
424396	WELL	PR	09/15/2014	OW	123-34012	392 VENTURES 22-22D	PR	<input checked="" type="checkbox"/>
424703	WELL	PR	08/14/2014	OW	123-34137	392 VENTURES 22JD	PR	<input checked="" type="checkbox"/>
424704	WELL	XX	02/27/2013	LO	123-34138	392 VENTURES 22RD	XX	<input type="checkbox"/>
424705	WELL	PR	04/13/2014	OW	123-34139	392 VENTURES 22ND	PR	<input checked="" type="checkbox"/>

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424706	WELL	XX	08/14/2011	LO	123-34140	392 VENTURES 22MD	XX	<input type="checkbox"/>
426202	WELL	XX	10/27/2011	LO	123-34604	392 VENTURES 22KD	XX	<input type="checkbox"/>
426203	WELL	AL	05/14/2012	LO	123-34605	392 VENTURES 22OD	AL	<input type="checkbox"/>
426207	WELL	AL	05/14/2012	LO	123-34608	392 VENTURES 22SD	AL	<input type="checkbox"/>
433460	TANK BATTERY	AC	07/19/2011		-	392 VENTURES PAD CN-22	AC	<input checked="" type="checkbox"/>
433461	TANK BATTERY	AC	07/19/2011		-	392 VENTURES PAD CN-22	AC	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>18</u>	Production Pits: _____
Condensate Tanks: <u>9</u>	Water Tanks: <u>1</u>	Separators: <u>9</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>18</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: <u>1</u>	VOC Combustor: <u>9</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 424350

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Provide temporary engineering controls to prevent uncontrolled public access during drilling and completion activities.	06/16/2011
OGLA	koepsear	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the irrigation ditches surrounding the oil and gas location from a release of drilling, completion, produced fluids, and chemical products.	06/21/2011
OGLA	koepsear	Location is in a sensitive area because of potential for adverse impacts to ground water; therefore all pits will be lined.	06/21/2011

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 424372 Type: WELL API Number: 123-33999 Status: PR Insp. Status: PR

Producing Well						
Comment: PR						
Facility ID:	424375	Type:	WELL	API Number: 123-34000	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	424380	Type:	WELL	API Number: 123-34002	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	424382	Type:	WELL	API Number: 123-34004	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	424384	Type:	WELL	API Number: 123-34006	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	424386	Type:	WELL	API Number: 123-34008	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	424390	Type:	WELL	API Number: 123-34010	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	424391	Type:	WELL	API Number: 123-34011	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	424396	Type:	WELL	API Number: 123-34012	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	424703	Type:	WELL	API Number: 123-34137	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	424705	Type:	WELL	API Number: 123-34139	Status: PR	Insp. Status: PR
Producing Well						
Comment: PR						
Facility ID:	433460	Type:	TANK	API Number: -	Status: AC	Insp. Status: AC
Facility ID:	433461	Type:	TANK	API Number: -	Status: AC	Insp. Status: AC

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND, INDUSTRIAL

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Inspector Name: Gomez, Jason

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, INDUSTRIAL

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673801660	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3533611