

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:  
01/13/2015Document Number:  
673801660Overall Inspection:  
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	424350	424350	Gomez, Jason	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 68710Name of Operator: PETERSON ENERGY OPERATING INCAddress: 2154 W EISENHOWER BLVDCity: LOVELAND State: CO Zip: 80537

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Peterson, Andy	/8960	andy.peterson@petersonenergy.com	

**Compliance Summary:**QtrQtr: SENW Sec: 22 Twp: 6N Range: 67W**Inspector Comment:****Paint on Tanks appears to comply with COGCC 804. VISUAL IMPACT MITIGATION****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
424372	WELL	PR	08/14/2014	OW	123-33999	392 VENTURES 21-22D	PR	<input checked="" type="checkbox"/>
424375	WELL	PR	04/13/2014	OW	123-34000	392 VENTURES 22CD	PR	<input checked="" type="checkbox"/>
424380	WELL	PR	08/14/2014	OW	123-34002	392 VENTURES 22AD	PR	<input checked="" type="checkbox"/>
424382	WELL	PR	04/13/2014	OW	123-34004	392 VENTURES 32-22D	PR	<input checked="" type="checkbox"/>
424384	WELL	PR	04/13/2014	OW	123-34006	392 VENTURES 31-22D	PR	<input checked="" type="checkbox"/>
424386	WELL	PR	04/13/2014	OW	123-34008	392 VENTURES 41-22D	PR	<input checked="" type="checkbox"/>
424390	WELL	PR	08/14/2014	OW	123-34010	392 VENTURES 12-22D	PR	<input checked="" type="checkbox"/>
424391	WELL	PR	04/13/2014	OW	123-34011	392 VENTURES 42-22D	PR	<input checked="" type="checkbox"/>
424396	WELL	PR	09/15/2014	OW	123-34012	392 VENTURES 22-22D	PR	<input checked="" type="checkbox"/>
424703	WELL	PR	08/14/2014	OW	123-34137	392 VENTURES 22JD	PR	<input checked="" type="checkbox"/>
424704	WELL	XX	02/27/2013	LO	123-34138	392 VENTURES 22RD	XX	<input type="checkbox"/>
424705	WELL	PR	04/13/2014	OW	123-34139	392 VENTURES 22ND	PR	<input checked="" type="checkbox"/>

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424706	WELL	XX	08/14/2011	LO	123-34140	392 VENTURES 22MD	XX	<input type="checkbox"/>
426202	WELL	XX	10/27/2011	LO	123-34604	392 VENTURES 22KD	XX	<input type="checkbox"/>
426203	WELL	AL	05/14/2012	LO	123-34605	392 VENTURES 22OD	AL	<input type="checkbox"/>
426207	WELL	AL	05/14/2012	LO	123-34608	392 VENTURES 22SD	AL	<input type="checkbox"/>
433460	TANK BATTERY	AC	07/19/2011		-	392 VENTURES PAD CN-22	AC	<input checked="" type="checkbox"/>
433461	TANK BATTERY	AC	07/19/2011		-	392 VENTURES PAD CN-22	AC	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>18</u>	Production Pits: _____
Condensate Tanks: <u>9</u>	Water Tanks: <u>1</u>	Separators: <u>9</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>18</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: <u>1</u>	VOC Combustor: <u>9</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

**Venting:**

Yes/No	Comment
NO	

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 424350

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	koepsear	Provide temporary engineering controls to prevent uncontrolled public access during drilling and completion activities.	06/16/2011
OGLA	koepsear	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the irrigation ditches surrounding the oil and gas location from a release of drilling, completion, produced fluids, and chemical products.	06/21/2011
OGLA	koepsear	Location is in a sensitive area because of potential for adverse impacts to ground water; therefore all pits will be lined.	06/21/2011

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 424372 Type: WELL API Number: 123-33999 Status: PR Insp. Status: PR

<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424375	Type: WELL	API Number: 123-34000	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424380	Type: WELL	API Number: 123-34002	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424382	Type: WELL	API Number: 123-34004	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424384	Type: WELL	API Number: 123-34006	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424386	Type: WELL	API Number: 123-34008	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424390	Type: WELL	API Number: 123-34010	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424391	Type: WELL	API Number: 123-34011	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424396	Type: WELL	API Number: 123-34012	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424703	Type: WELL	API Number: 123-34137	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 424705	Type: WELL	API Number: 123-34139	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>PR</b>				
Facility ID: 433460	Type: TANK	API Number: -	Status: AC	Insp. Status: AC
Facility ID: 433461	Type: TANK	API Number: -	Status: AC	Insp. Status: AC

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): Y \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: ON \_\_\_\_\_ Wildlife Protection Devices (fired vessels): YES \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: DRY LAND, INDUSTRIAL

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

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Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND, INDUSTRIAL

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR  
Y

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
673801660	INSPECTION APPROVED	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3533611">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3533611</a>