

Inspector Name: Gomez, Jason

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/12/2015

Document Number:
673801655

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	432739	432739	Gomez, Jason	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10459

Name of Operator: EXTRACTION OIL & GAS LLC

Address: 1888 SHERMAN ST #200

City: DENVER State: CO Zip: 80203

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Silva, Jesse	970-396-0421	jsilva@extractionog.com	Operations Manager

Compliance Summary:

QtrQtr: NWNW Sec: 27 Twp: 6N Range: 67W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
432734	WELL	DG	12/09/2014	LO	123-37250	KODAK 5	DG	<input checked="" type="checkbox"/>
432736	WELL	DG	01/14/2014	LO	123-37251	KODAK 11	DG	<input type="checkbox"/>
432737	WELL	DG	12/25/2014	LO	123-37252	KODAK 9	DG	<input type="checkbox"/>
432738	WELL	DG	01/14/2014	LO	123-37253	KODAK 8	DG	<input type="checkbox"/>
432740	WELL	DG	01/14/2014	LO	123-37254	KODAK 12	DG	<input type="checkbox"/>
432741	WELL	XX	04/29/2013	LO	123-37255	KODAK 7	XX	<input type="checkbox"/>
432742	WELL	DG	12/20/2014	LO	123-37256	KODAK 6	DG	<input type="checkbox"/>
432743	WELL	DG	12/31/2014	LO	123-37257	KODAK 10	DG	<input type="checkbox"/>
432744	WELL	DG	01/13/2014	LO	123-37258	KODAK 4	DG	<input type="checkbox"/>
440303	WELL	DG	01/04/2014		123-40776	Kodak 2	DG	<input type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: 16	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: 16	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 432739

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

BMP Type	Comment
Planning	Tekton has started the process of acquiring a Conditional Use Grant (CUG) with the Town of Windsor for this site and its associated tank battery, and agrees to comply with the associated conditions of approval.
Material Handling and Spill Prevention	Tekton has existing agreements pertaining to the acquisition of water for drilling and completion purposes. These sources are offsite, and the water must be trucked onsite. Tekton will attempt mitigate truck traffic for this propose by splitting the traffic access points where possible. 500 bbl Frac tanks will be used to store this water on site for these purposes. The number of these tanks is contingent upon the specific design of the process for which they are used.

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 432734 Type: WELL API Number: 123-37250 Status: DG Insp. Status: DG

Complaint

Comment: On 1-16-2015 I was contacted by the COGCC office complaints Dept. in reference to a noise complaint from James Bert of 228 Duck Ct. Windsor, CO 80550. The complaint was documented in form 18 doc# 200421444. I contacted the complainant he indicated he had experienced the noise approx 1 week prior to my contacting him. The complainant said he did not have any further information of any noise at the location as he was out of town as this time. I advised the complainant I had performed a noise study at a neighbors home on 1-6-2015, and that I had performed a inspection of the drilling site located to the east of his home as a result of his neighbors complaint. The complainant indicated he had spoke with the neighbors and this was around the same time he had experienced the noise he was complaining about. After speaking with the complainant I performed a drilling inspection at the location as follow up to the prior complaint, see Doc# 673801684 for further information. Upon inspection I observed additional sound mitigation walls installed on the location on the south end of the location additional sound mitigation of portable walls were placed around the power generators at location. Due to the time lapse of information on this noise complaint no sound study was performed.

Well Drilling

Rig: Rig Name: Frontier Rig 10 Pusher/Rig Manager: _____
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment:**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200407807	ACCESS	Gomez, Jason	On 06-17-2014 I was contacted by Greg Deranleau from the COGCC office. Greg said he had received a call from a driver hauling water to the Kodak site in Windsor. The caller indicated he was hauling used water from the Rubyanna location to the Kodak location. The caller said the Kodak site had 2 large Volume tanks on location which were both being used to contain water. The driver was concerned with the condition of water being stored on location.	06/18/2014

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200421444	NOISE	Gomez, Jason	Location: Well located on SE corner of Eastman pkwy & Hwy 257 Very Loud Noise - disturbing the peace of neighborhood heard inside house w/ doors closed	01/12/2015
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Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

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Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	CM	Pass	
				MHSP	Pass	

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT