

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
01/21/2015Document Number:
668500877

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	227843	314189	Welsh, Brian	2A Doc Num:	

Operator Information:OGCC Operator Number: 10156Name of Operator: BECCA OIL LLCAddress: P O BOX 1347City: CUSHING State: OK Zip: 74023

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Greenwood, Gina	918-225-2334	gina.beccaoil@gmail.com	

Compliance Summary:QtrQtr: SWSW Sec: 29 Twp: 22S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/08/2011	663900216	SI	PR	ACTION REQUIRED	P		No
02/09/2011	200295921	PR	PR	SATISFACTORY			No
01/13/2010	200227066	PR	PR	SATISFACTORY			No
10/05/2007	200120200	PR	PR	SATISFACTORY			No
03/10/2000	200005136	PR	PR	SATISFACTORY	I	Pass	No
06/10/1997	500156382	PR	PR			Fail	Yes
01/04/1996	500156381	PR	PR			Pass	Yes

Inspector Comment:**INSTALL LEASE SIGN AT WELLHEAD AND PROPERLY STORE UNUSED BARRELS AROUND COMPRESSOR SHED. MAINTAIN WEEDS ON LOCATION****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116902	PIT		09/23/1999		-	NEVIUS "B" 4-29	<input type="checkbox"/>
227843	WELL	SI	01/29/2013	GW	099-06169	NEVIUS B 4-29	PR <input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	DIRT ROADTHROUGH FARMGROUND		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	STICKERS ON PRODUCTION TANK FADED AND PEELING OFF. WILL NEED REPLACED		
BATTERY	SATISFACTORY	LEASE SIGN MOUNTED ON STAIRS AT TANK		
WELLHEAD	ACTION REQUIRED	NO LEASE SIGN AT WELLHEAD	Install sign to comply with rule 210.	02/21/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	DEAD WEEDS AROUND METER SHED	MAINTAIN WEEDS ON LOCATION	02/21/2015
STORAGE OF SUPL	ACTION REQUIRED	UNUSED CHEMICAL DRUMS AROUND COMPRESSOR SHED. SOUTH WALL OF SHED LAYING ON THE GROUND	PROPERLY STORE UNUSED CHEMICAL DRUMS AND BUILDING MATERIAL. FARMER HAS INSTALLED CORALS AND CATTLE USE SHED AS WIND BREAK	02/21/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	WIRE FENCE AROUND TANK		
SEPARATOR	SATISFACTORY	WIRE FENCE AROUND HORIZONTAL SEPARATOR		
OTHER	SATISFACTORY	PIPE FENCE AROUND PIPELINE RISER NEXT TO METER SHED		
OTHER	SATISFACTORY	PIPE FENCE AROUND METER SHED		
WELLHEAD	SATISFACTORY	WIRE FENCE AROUND WELLHEAD NEEDS MAINTENANCE		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Compressor	1	SATISFACTORY	JGP/1 ARIEL COMPRESSOR WITH GAS ENGINE IN METAL SHED		
Gas Meter Run	1	SATISFACTORY	METER SHED 700' WEST OF WELLHEAD		
Bird Protectors	1	SATISFACTORY	BIRD PROTECTOR ON SEPARATOR STACK		
Horizontal Heated Separator	1	SATISFACTORY			

Facilities:					<input type="checkbox"/> New Tank	Tank ID: _____	
Contents		#	Capacity	Type	SE GPS		
CONDENSATE		1	300 BBLS	STEEL AST	38.102060,-102.503650		
S/A/V:	SATISFACTORY		Comment:	TANK BATTERY IS 600' WEST OF WELLHEAD			
Corrective Action:						Corrective Date:	

Paint	
Condition	
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Inspector Name: Welsh, Brian

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 227843

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Facility

Facility ID: 227843 Type: WELL API Number: 099-06169 Status: SI Insp. Status: PR

Producing Well

Comment: PRODUCING. METER SHED 700' WEST OF WELLHEAD

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM UNUSED BARRELS AROUND COMPRESSOR SHEDCA PROPERLY STORE UNUSED BARRELS CA Date 02/21/2015Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Inspector Name: Welsh, Brian

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
INSTALL LEASE SIGN AT WELLHEAD AND PROPERLY STORE UNUSED BARRELS AROUND COMPRESSOR SHED. MAINTAIN WEEDS ON LOCATION	welshb	01/21/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668500878	Unused barrels around compressor shed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3533562
668500879	Maintain weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3533563
668500880	Install lease sign at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3533564

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)