

**FORM  
5A**  
Rev  
06/12

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400627053

Date Received:  
06/23/2014

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Katie Kistner</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 9294317</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>katie.kistner@anadarko.com</u>

5. API Number <u>05-123-38335-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>BADDING</u>	Well Number: <u>37N-35HZ</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>26</u> Township: <u>2N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/15/2014 End Date: 05/18/2014 Date of First Production this formation: 06/10/2014  
Perforations Top: 7937 Bottom: 13451 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

37 Stages. COMPLETED THROUGH AN OPEN HOLE LINER FROM 7937-13550.  
238 BBL ACID,14846 BBL CROSSLINK GEL,15417 BBL LINEAR GEL,83325 BBL SLICKWATER,113826 BBL TOTAL FLUID.  
451420# 30/50 ,3840280# 40/70 ,4291700# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 113826 Max pressure during treatment (psi): 7827

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 238 Number of staged intervals: 37

Recycled water used in treatment (bbl): 3656 Flowback volume recovered (bbl): 520

Fresh water used in treatment (bbl): 109932 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4291700 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 06/14/2014 Hours: 24 Bbl oil: 352 Mcf Gas: 509 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 352 Mcf Gas: 509 Bbl H2O: 0 GOR: 1446

Test Method: FLOWING Casing PSI: 1000 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1371 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner

Title: Regulatory Analyst Date: 6/23/2014 Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num	Name
400627053	FORM 5A SUBMITTED

Total Attach: 1 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Changed bottom of producing interval should match the plug back total depth at operator's request.	12/5/2014 3:55:08 PM

Total: 1 comment(s)