

Company: Noble Energy Inc

Well: Shable K08-68-1HN
Field: Wattenberg
County: Weld State: Colorado

County: Weld		<div>USI-LITE</div>					
Field: Wattenberg							
Location: NENE Sec. 7 T4N R66W							
Well: Shable K08-68-1HN							
Company: Noble Energy Inc							
LOCATION		Permanent Datum: Log Measured From: Drilling Measured From:	GL KB KB	Elev: K.B. 4745.0 F G.L. 4715.0 F D.F. 4744.0 F			
API Serial No. 05-123-39559-0000					Section 7	Township 4N	Range 66W
Logging Date 18-Sep-2014							
Run Number							
Depth Driller							
Schlumberger Depth		17456.0 F					
Bottom Log Interval		7354.0 F					
Top Log Interval		-999.2 F					
Casing Fluid Level		0.0 F					
Salinity							
Density		8.40 LB/G					
Fluid Level		0.0 F					
BIT/CASING/TUBING STRING							
Bit Size		8.750 IN					
From		-999.2 F					
To		17456.0 F					
Casing Size		7.00 IN					
Weight		26.00 LB/F					
Grade		P110					
From		0.0 F					
To		7482.0 F					
Max Recorded Temp		245.0					
Logger on bottom (date)		18-Sep-2014					
Location		Fl. Morgan CO					
Recorded By		Tim Hoffman					
Witnessed By		Bill Mansfield					

DEPTH SUMMARY LISTING

DEPTH SYSTEM EQUIPMENT

Depth Measuring Device	Tension Device	Logging Cable
Type: Serial Number: Calibration Date: Calibration Cable Type: Wheel Correction 1: Wheel Correction 2:	Type: Serial Number: 1109 Calibration Date: Calibrator Serial Number: Number Of Calibration Points: Calibration RMS: Calibration Peak Error:	Serial Number: Length: 11800.00000

DISCLAIMER

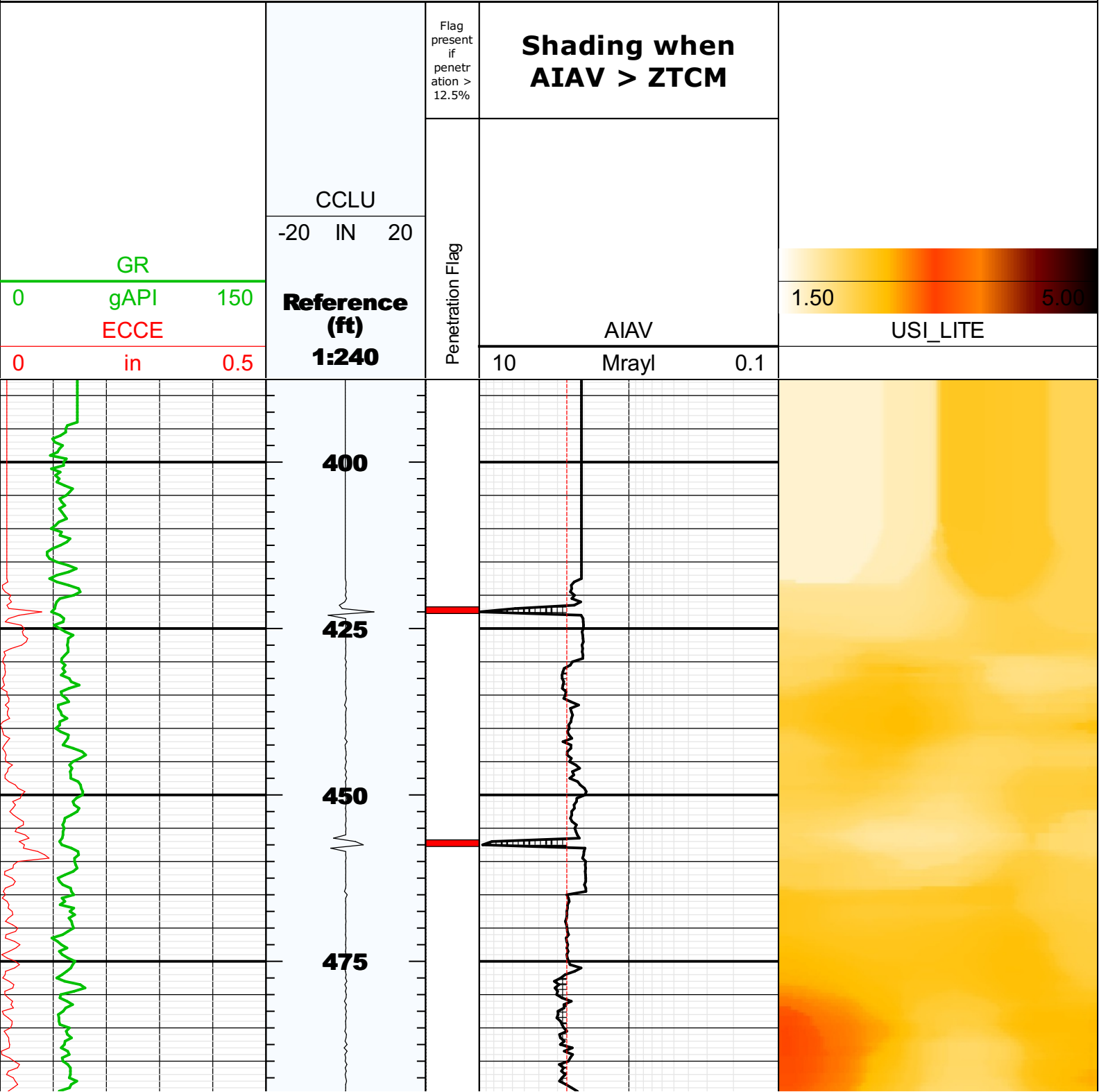
THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIIONS ON USE OF THE RECORDED-DATA (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF ANR RELIANCE UPN THE RECORDED-DATA; AND (c)CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISIONS MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA

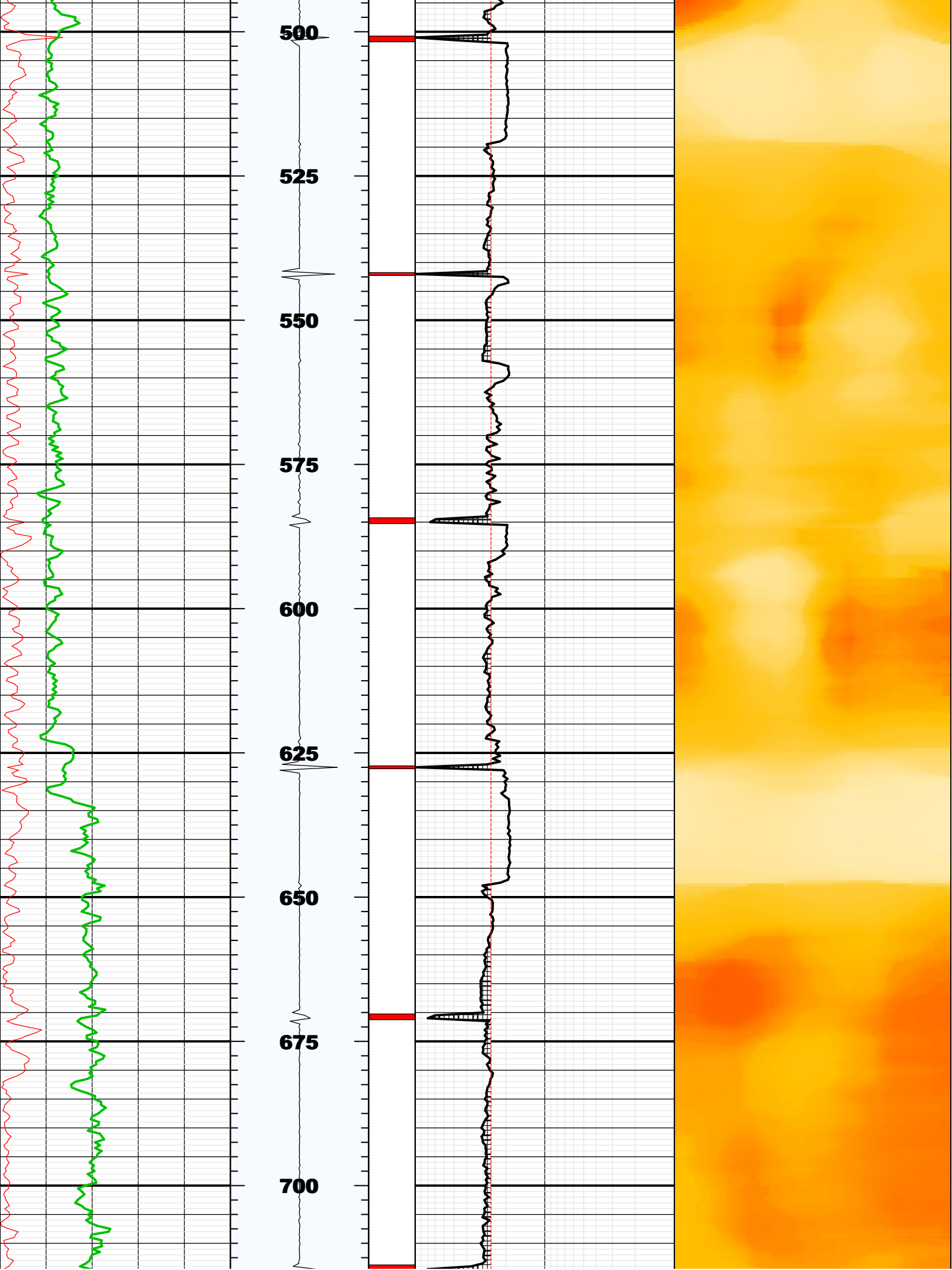
This is the first run in hole
Toolstring run as per tool sketch
13.6 ppg single slurry cement
Well logged at both 0 and 3000 PSI
Before 3000 PSI we tried to log at 2500 PSI but still had micro-annulus's. Pressured up to max of 3000 PSI to try to close them

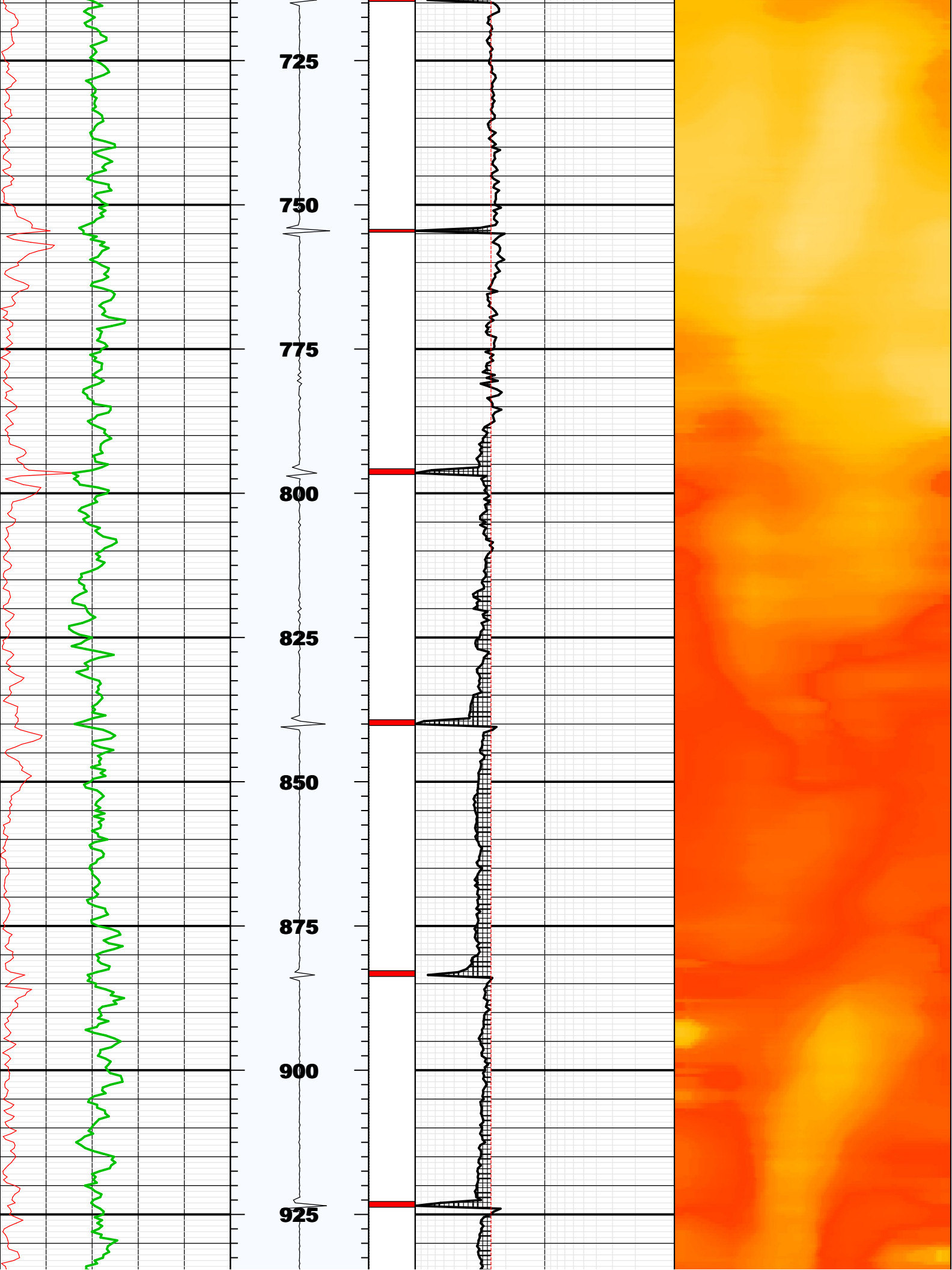
Bottom log temperature 245 degF
Top of cement 800 ft
Crew Jay Musgrave Jake Jump

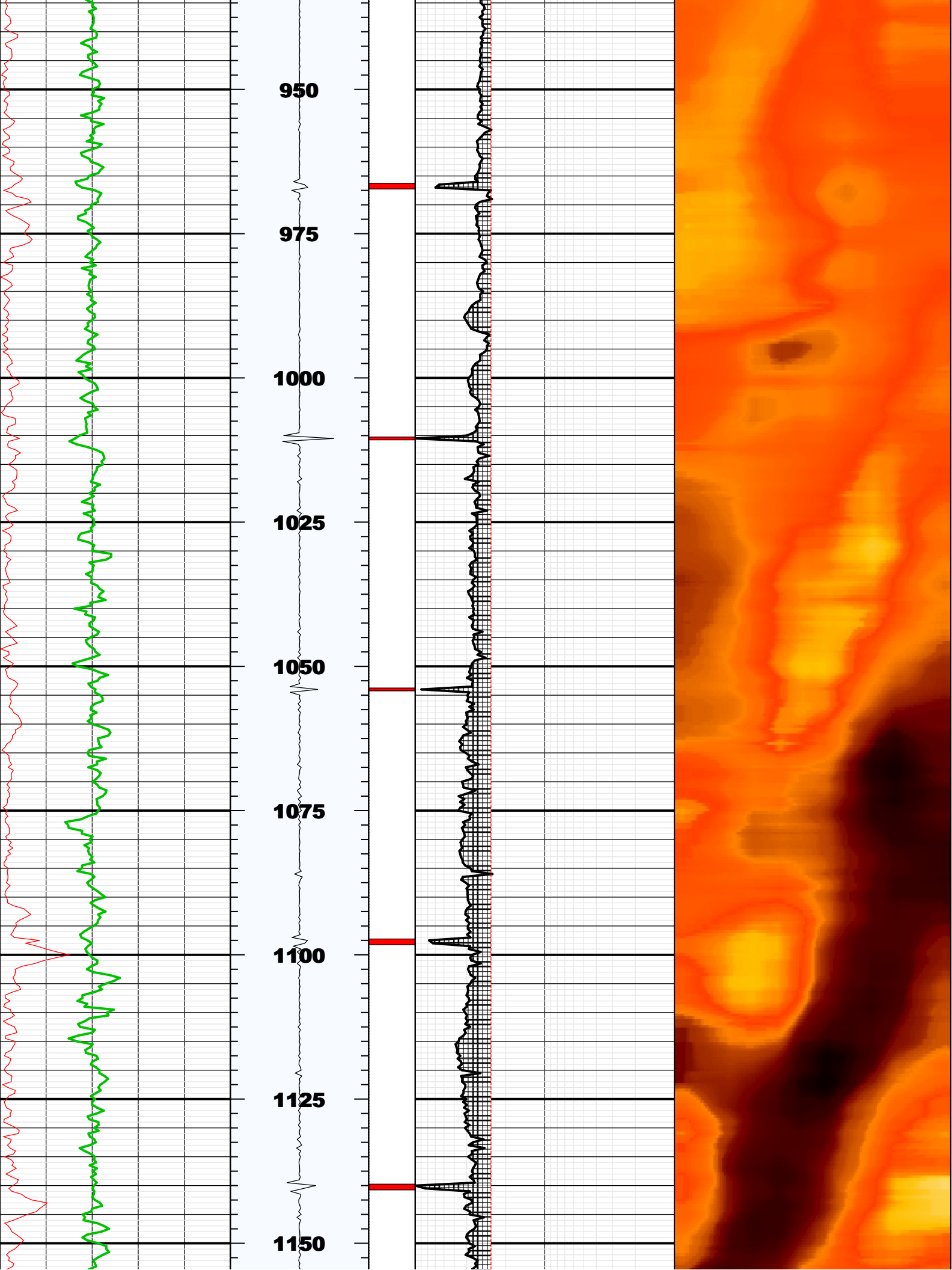
Main Pass

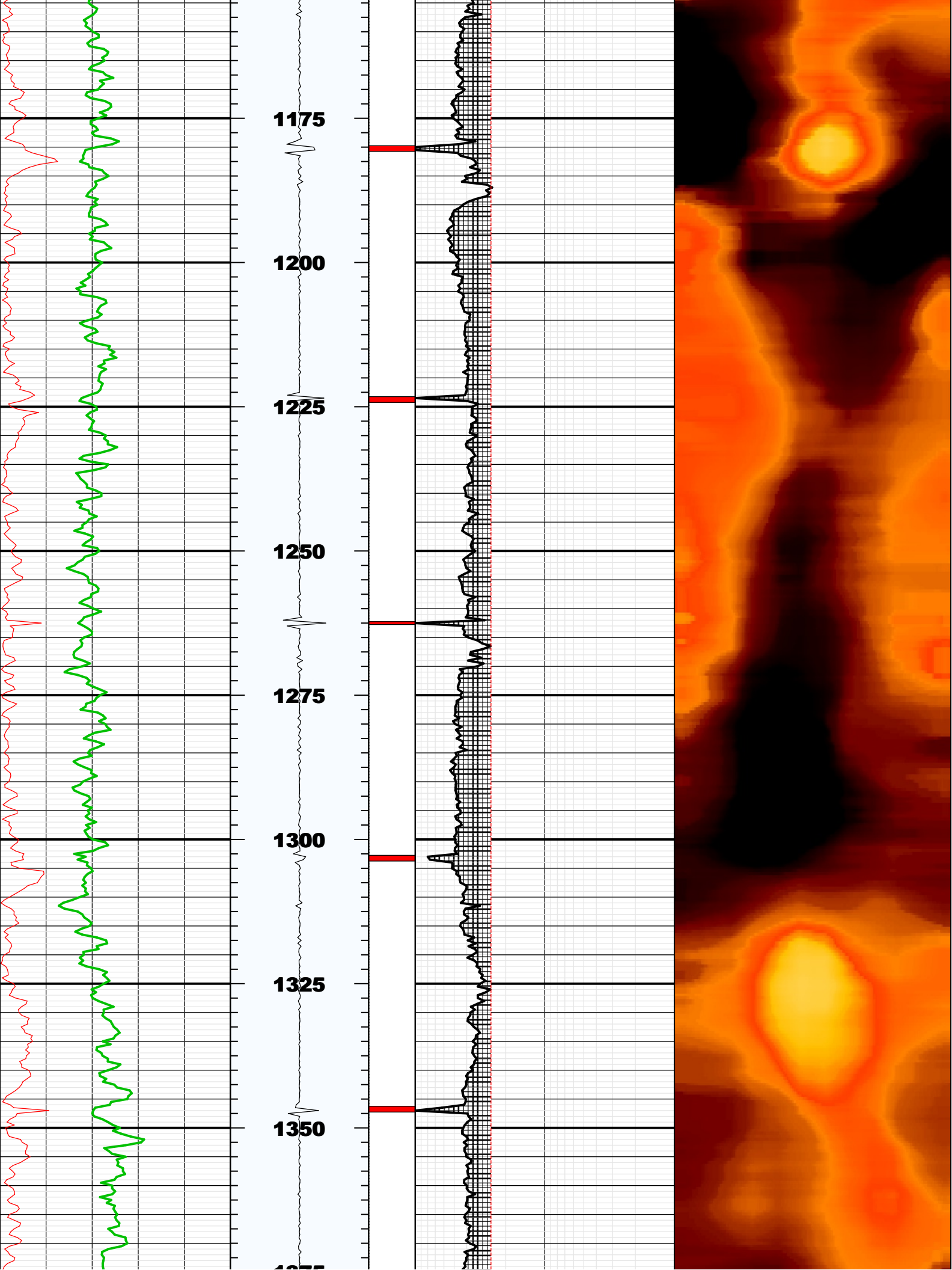
Company: Noble Energy Inc
Well: Shable K08-68-1HN
Field: Wattenberg

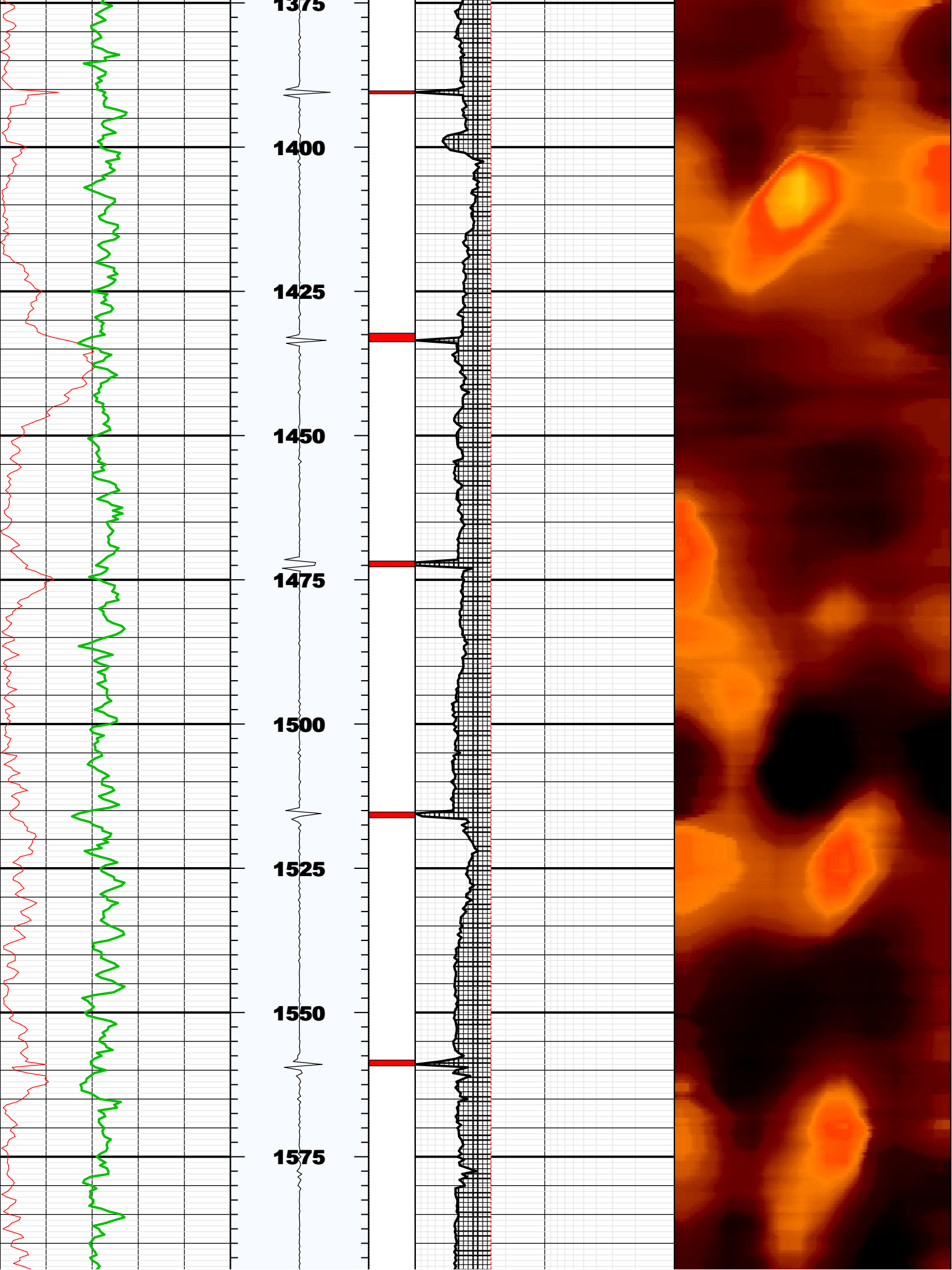


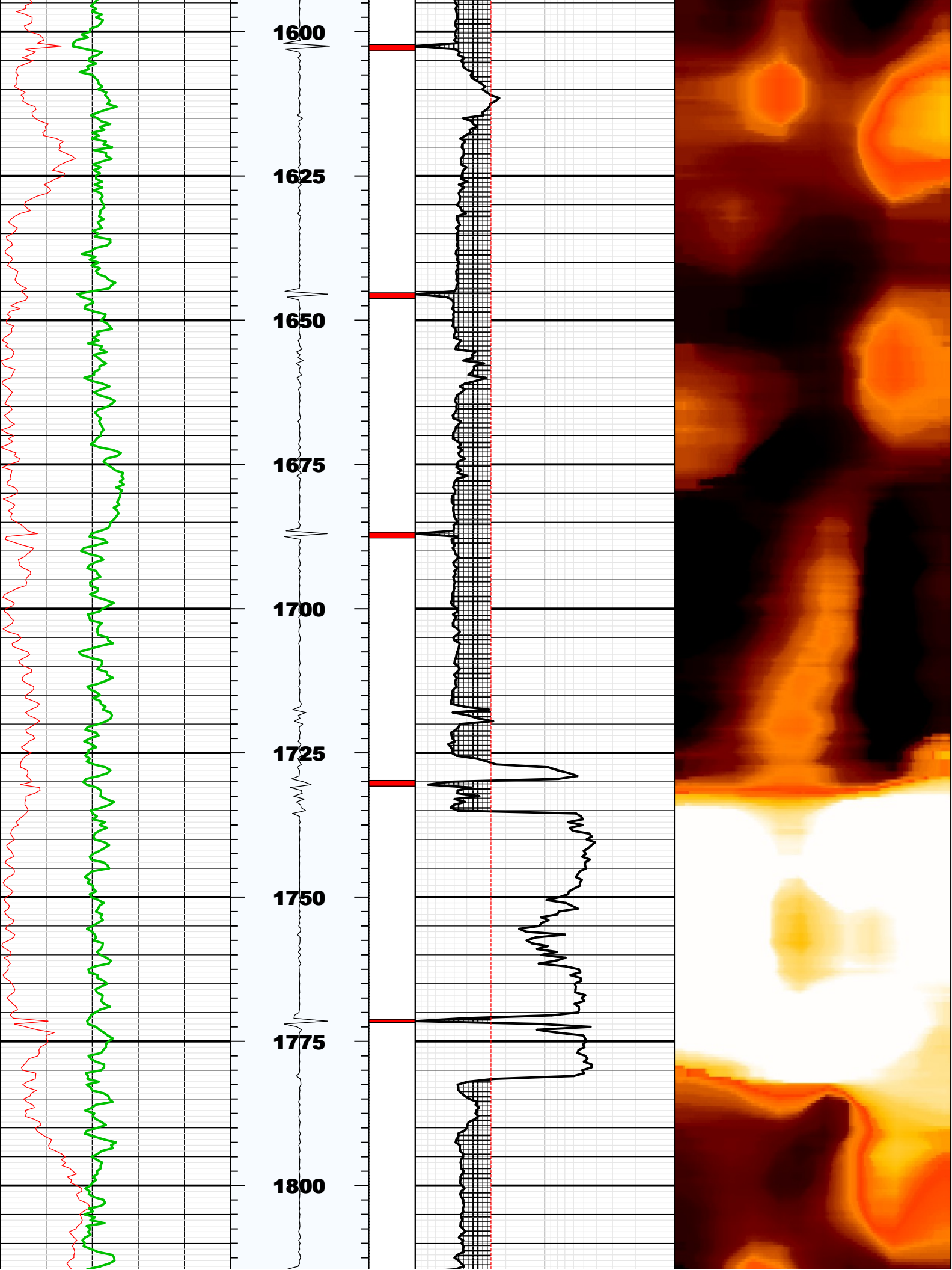


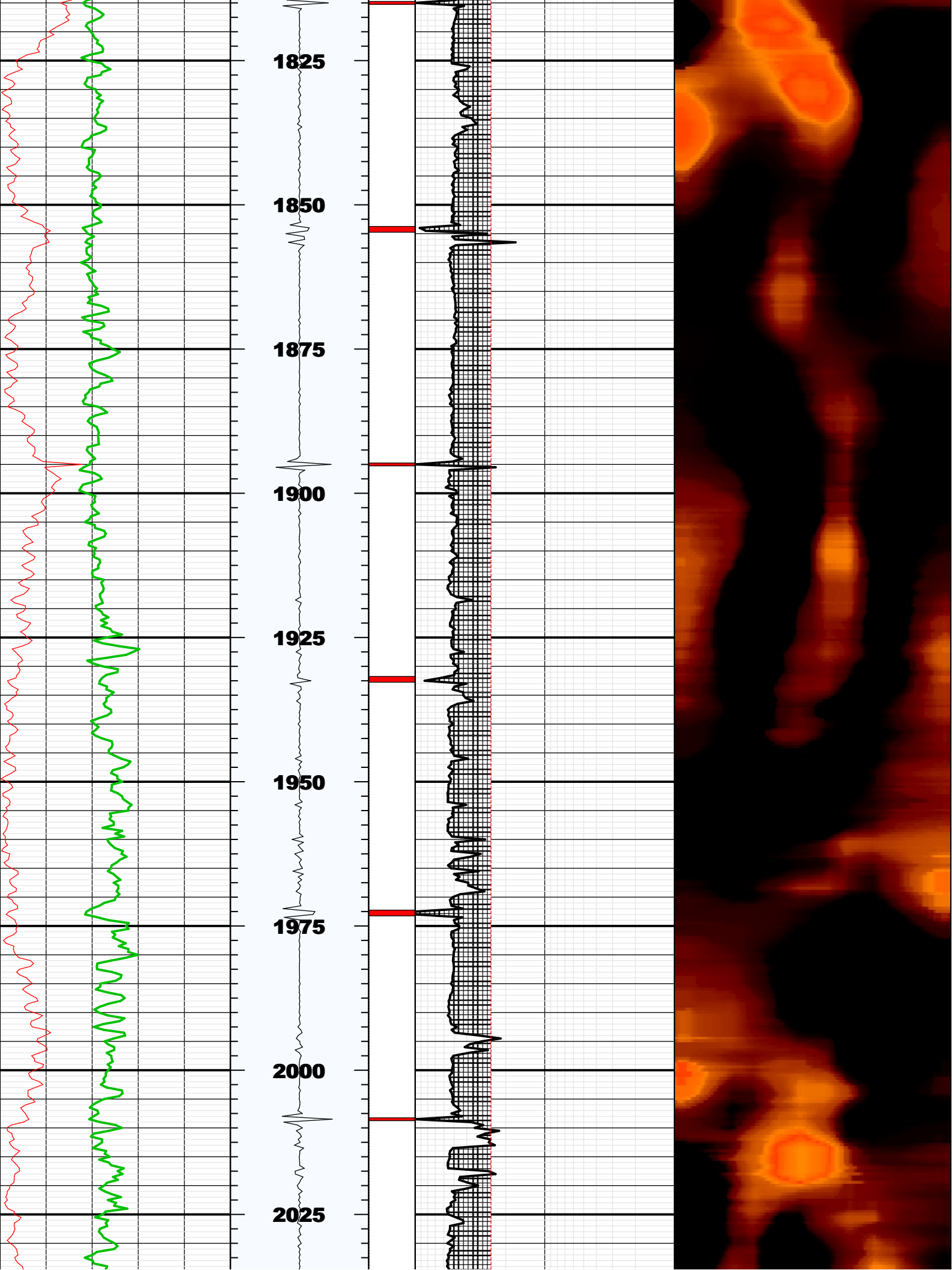


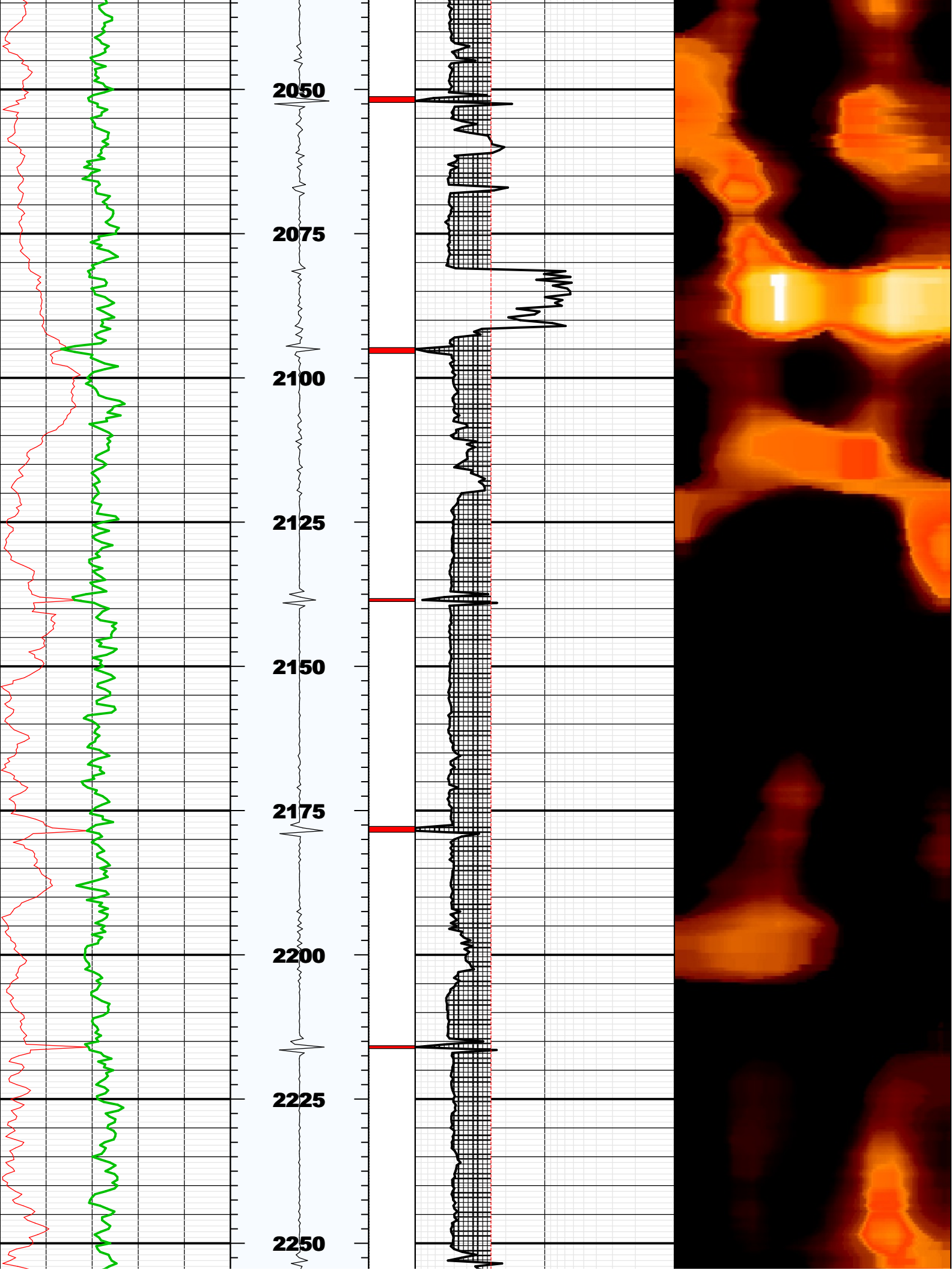


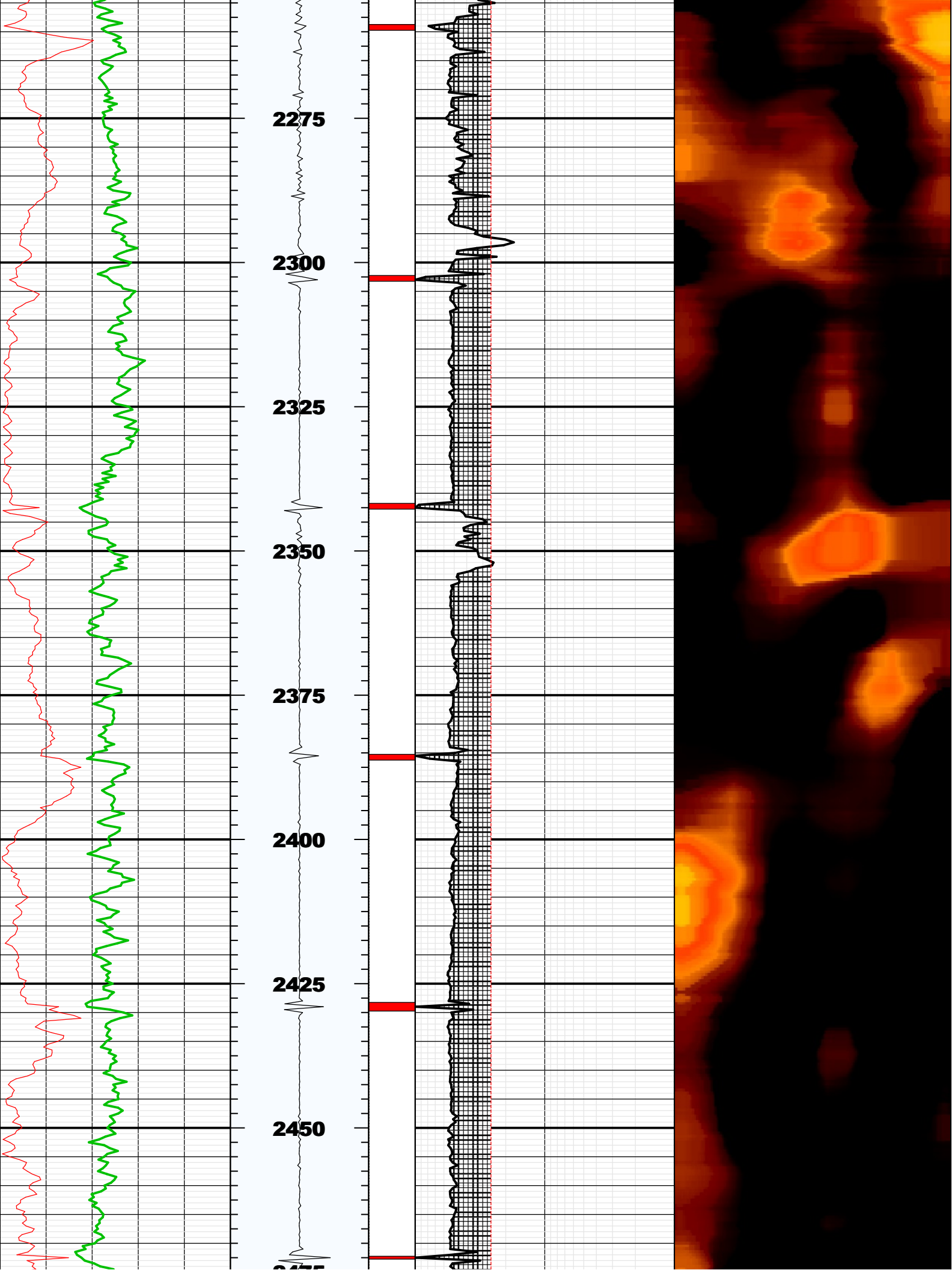


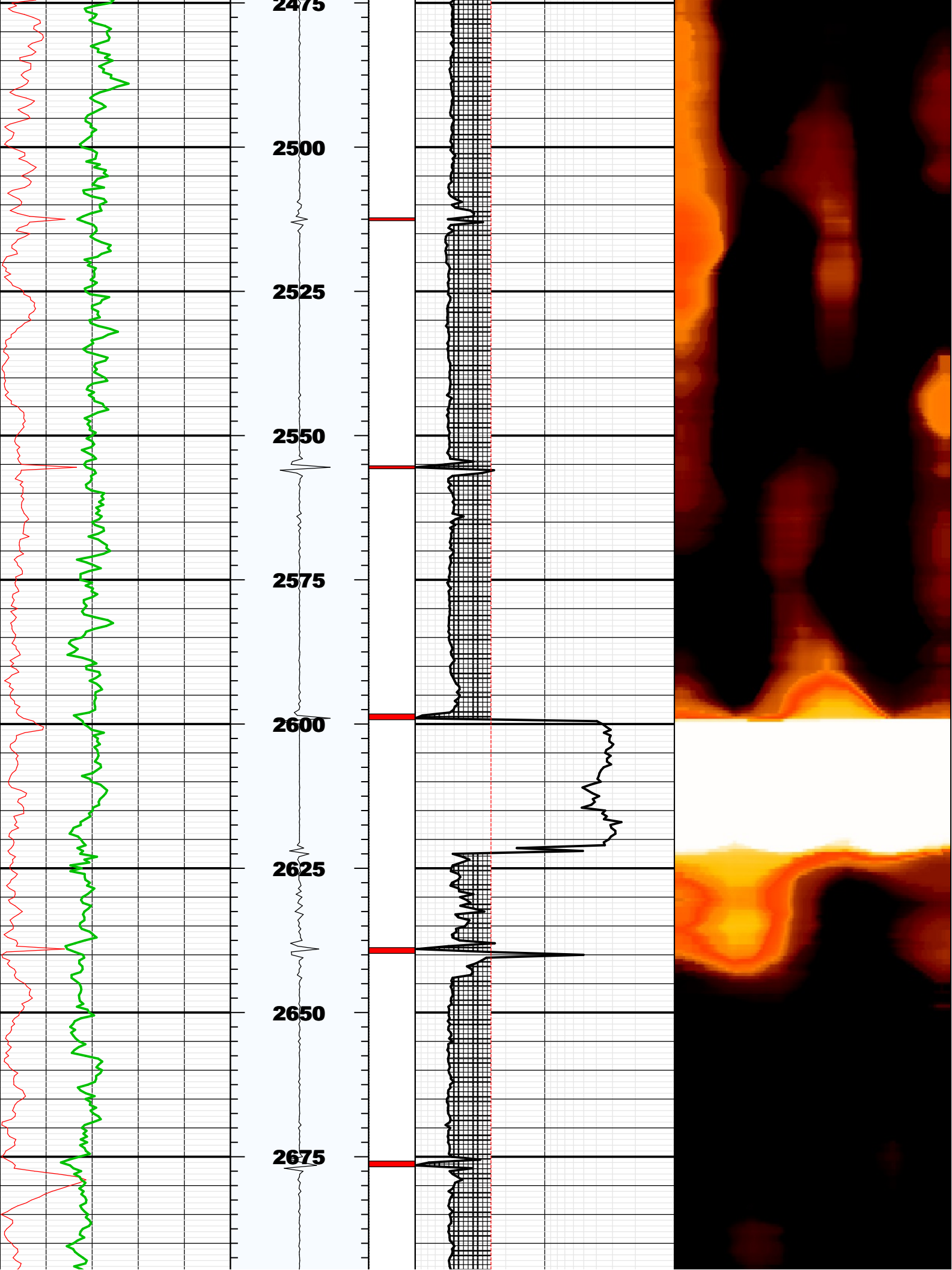


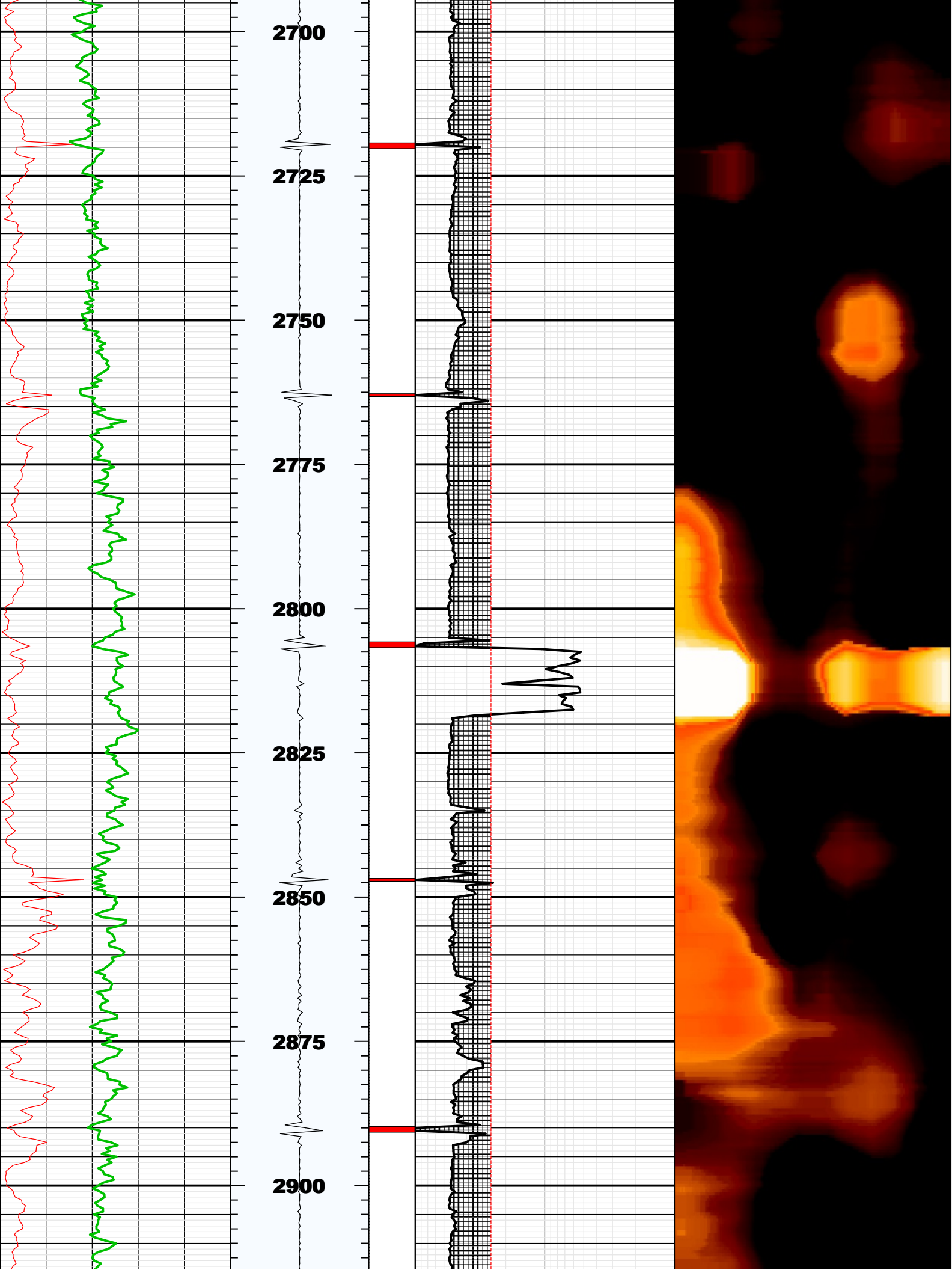


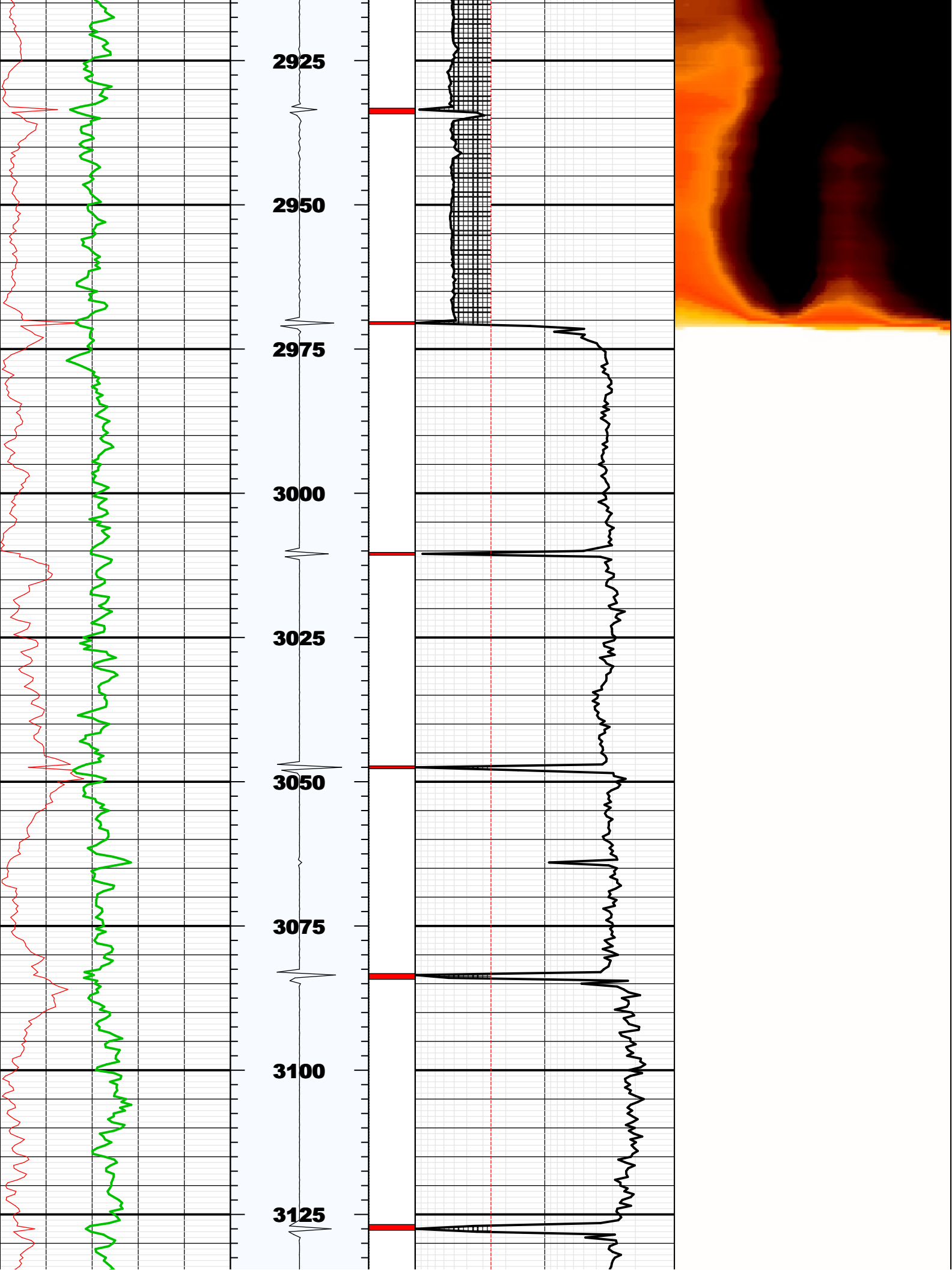


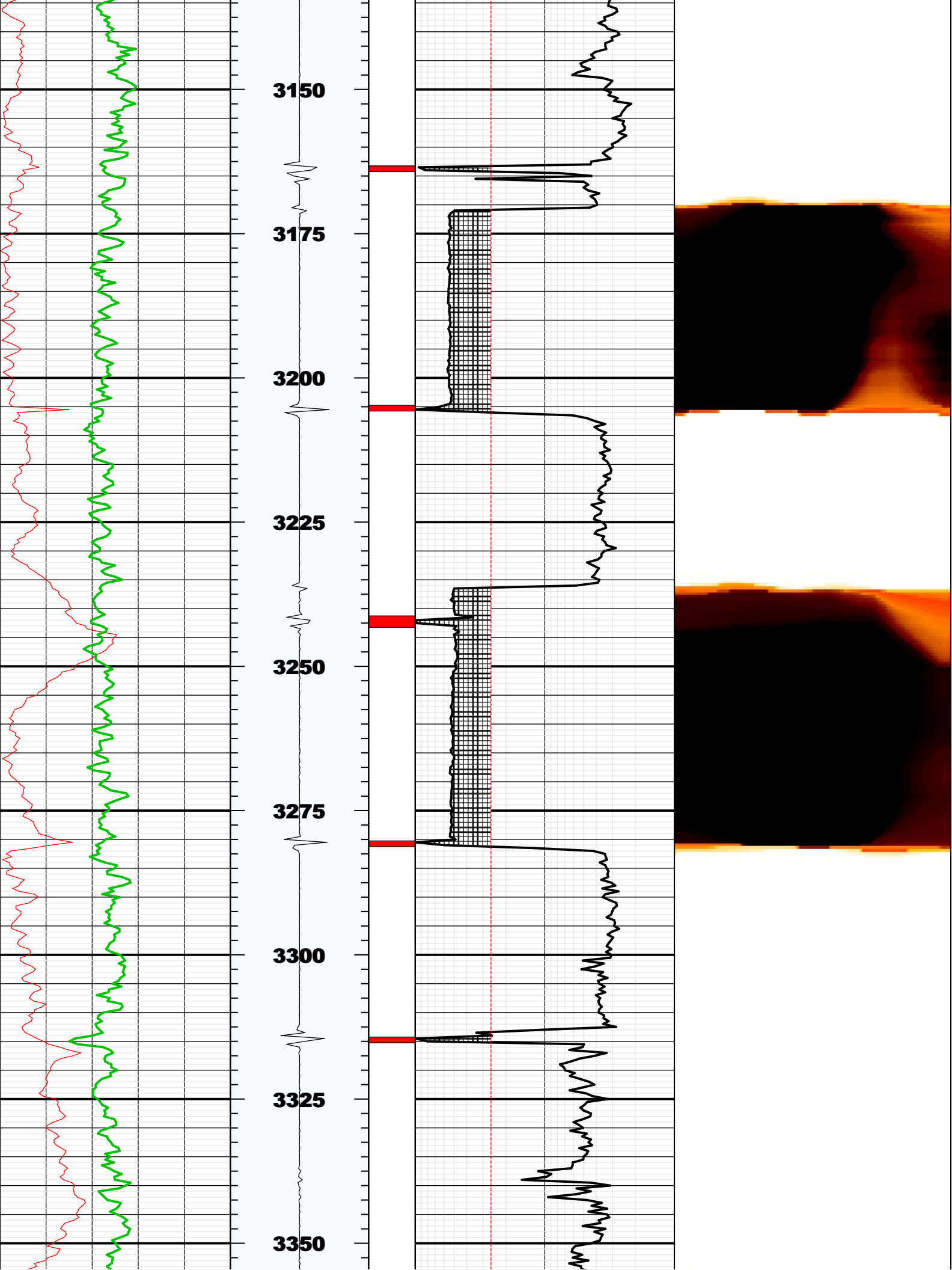


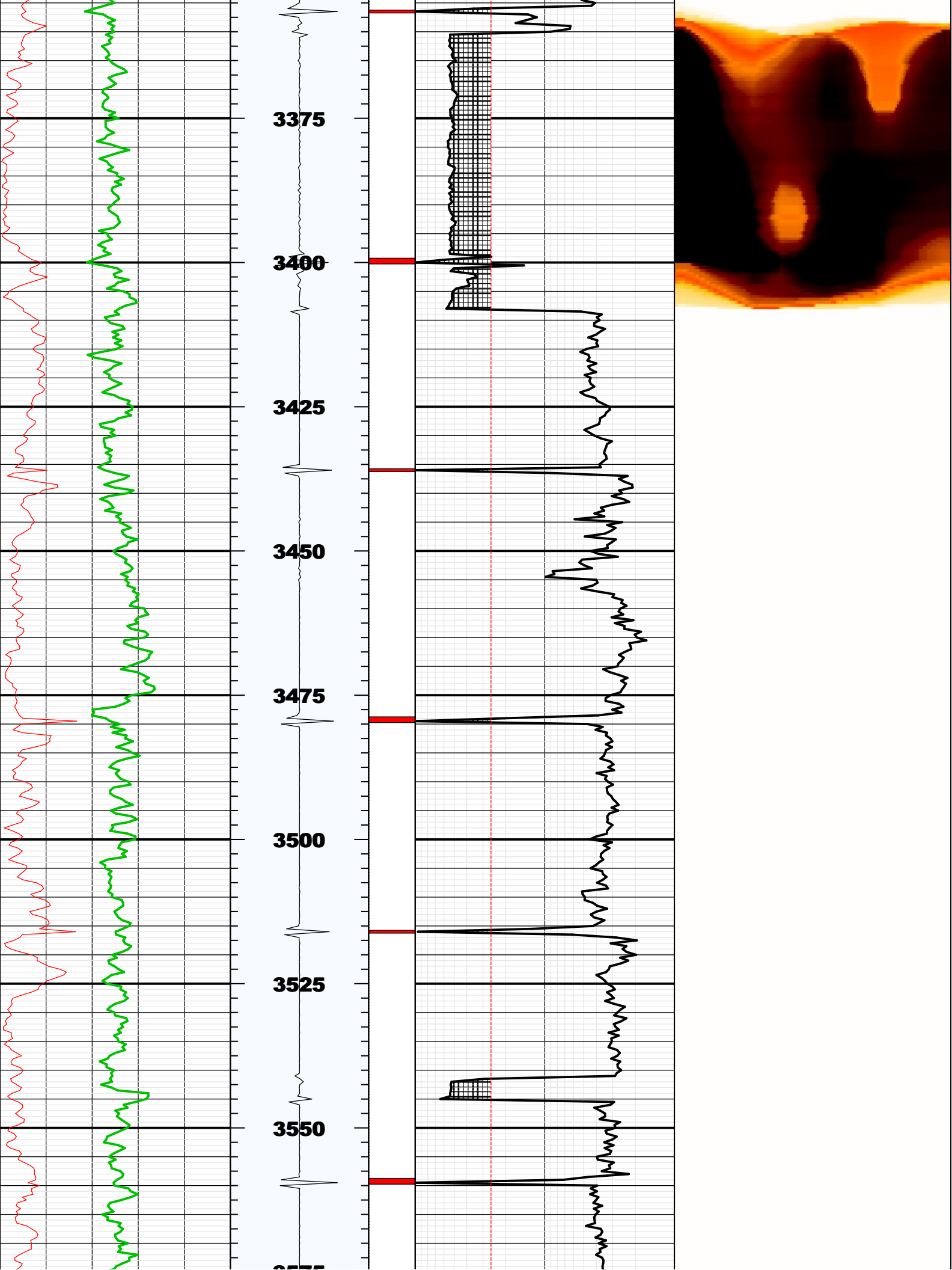


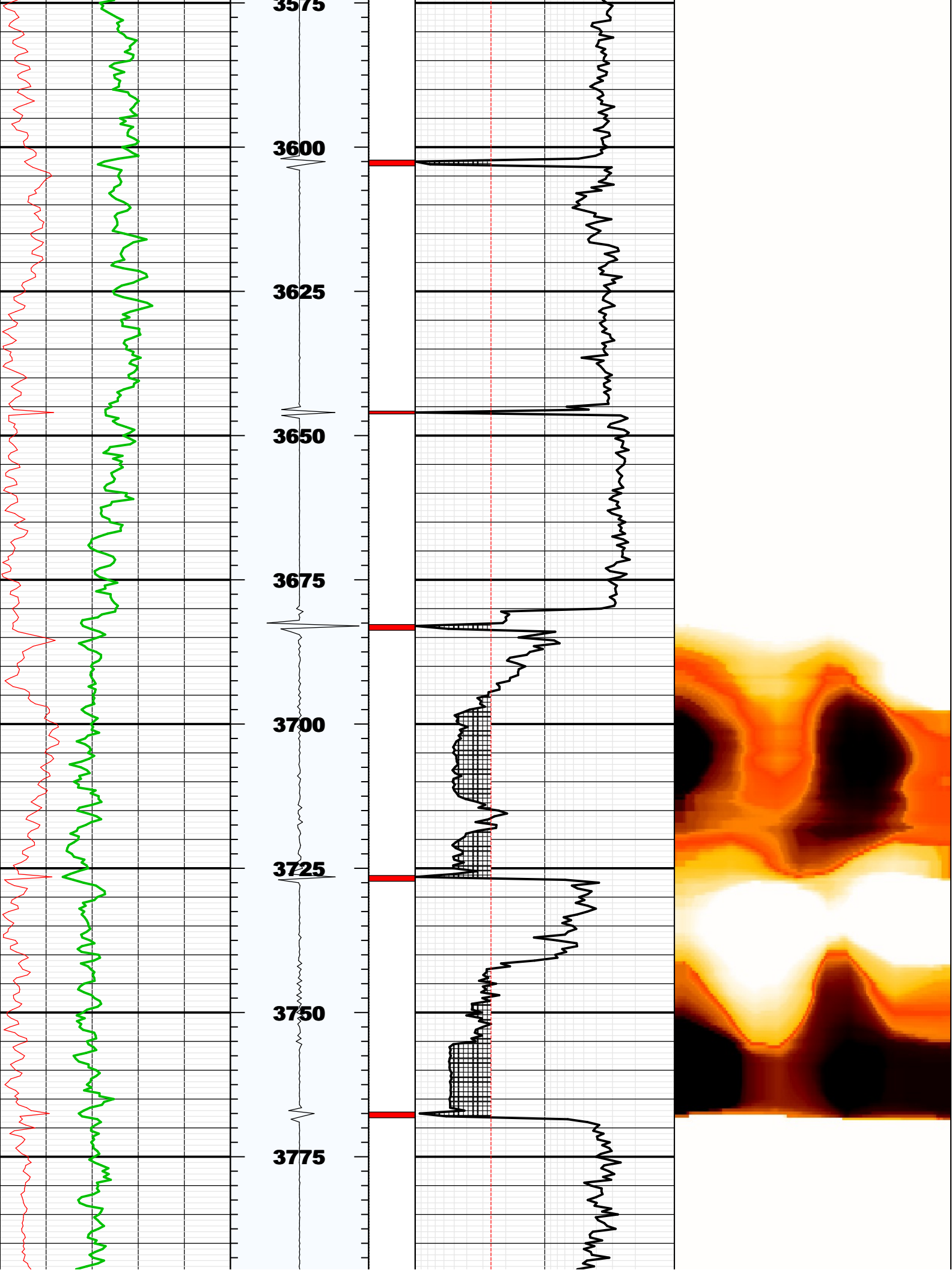


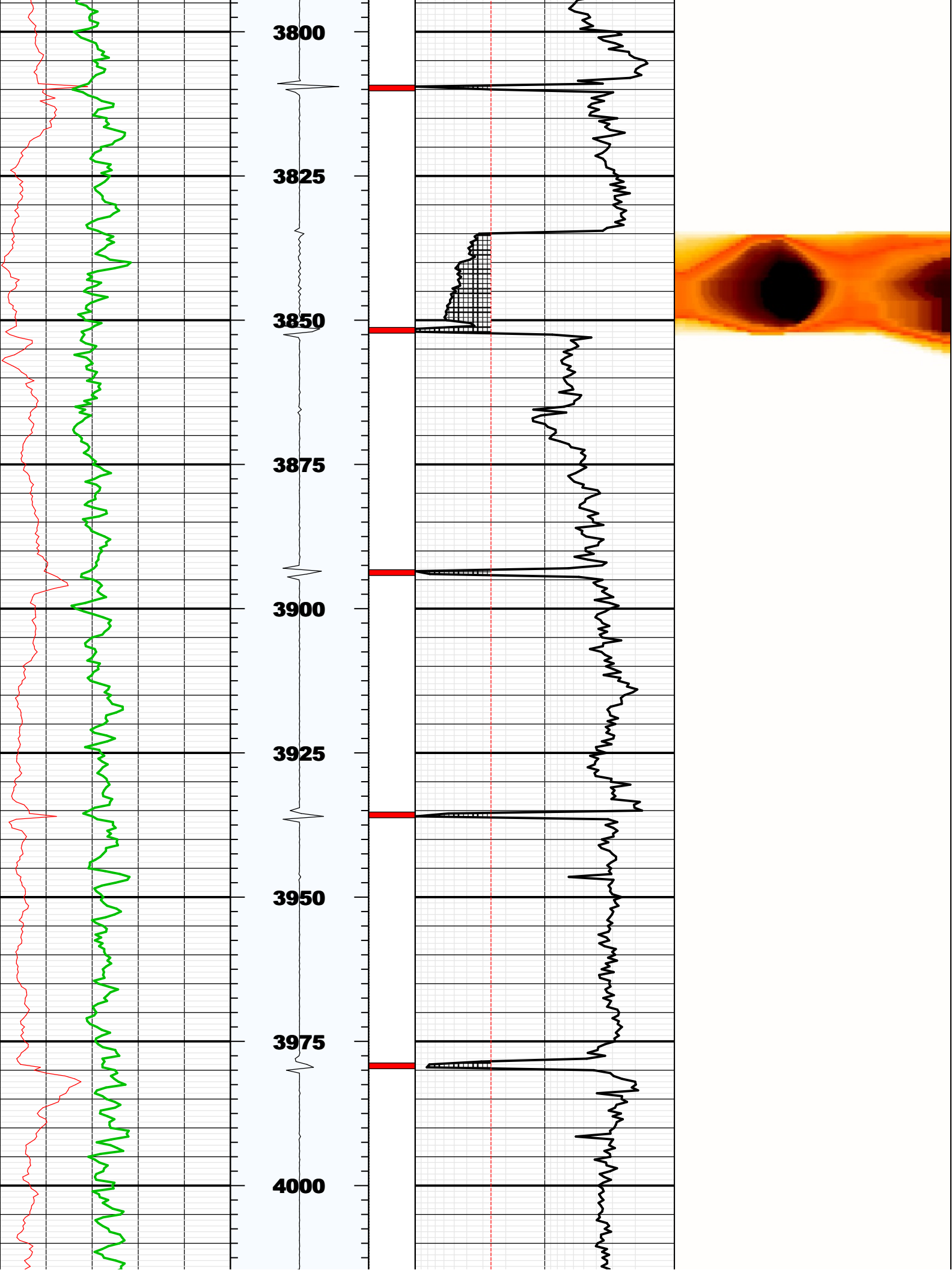


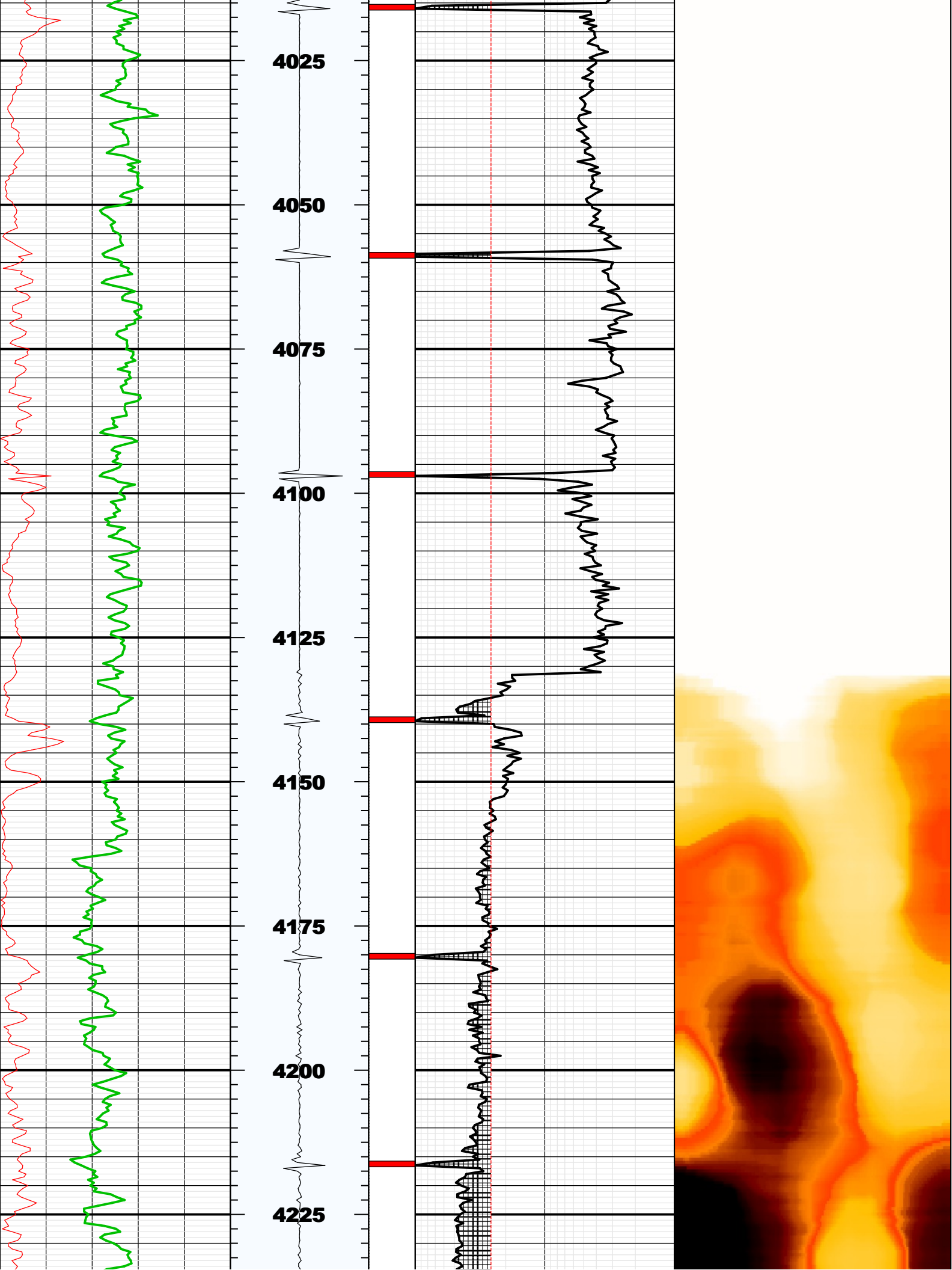


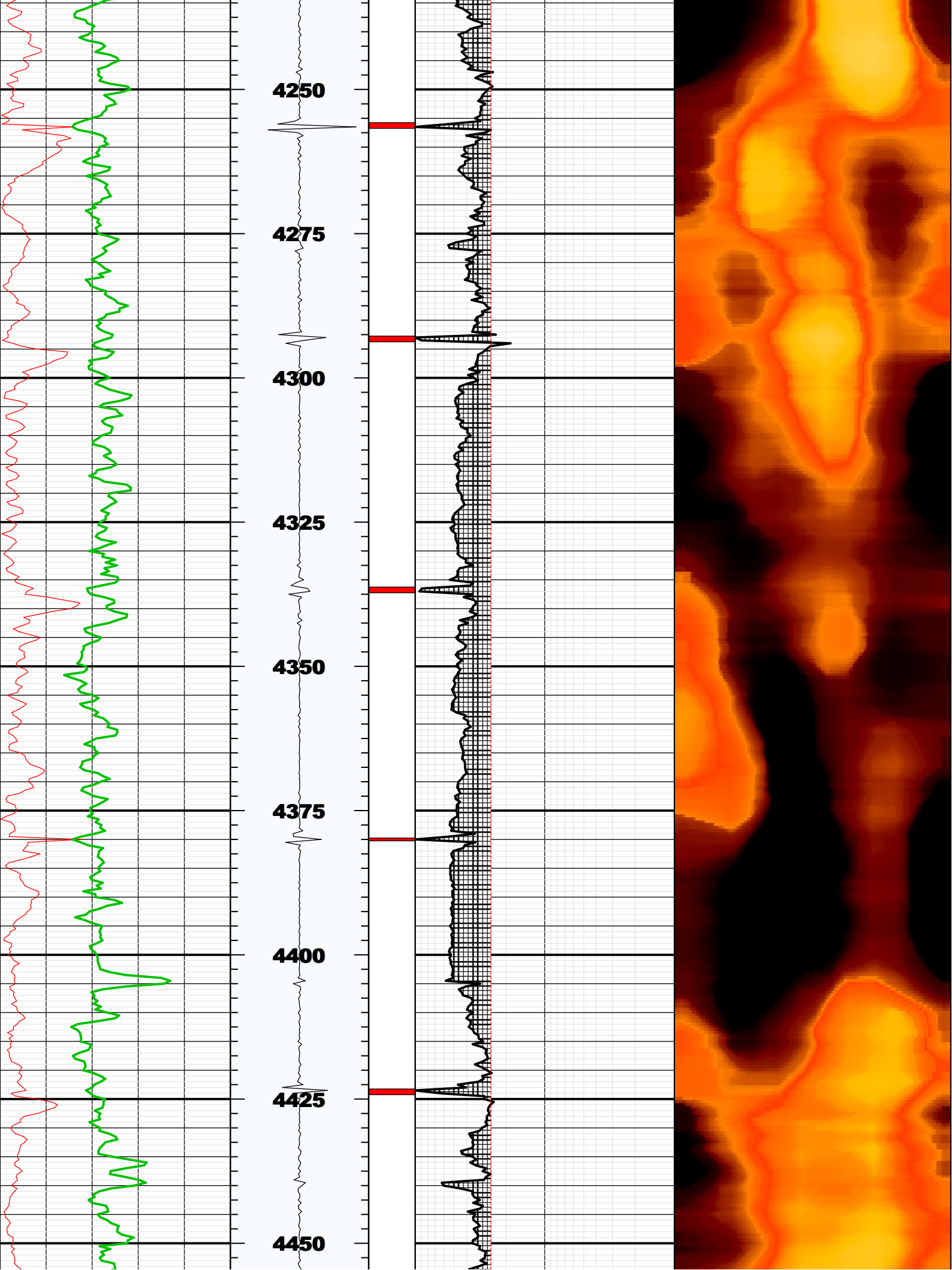


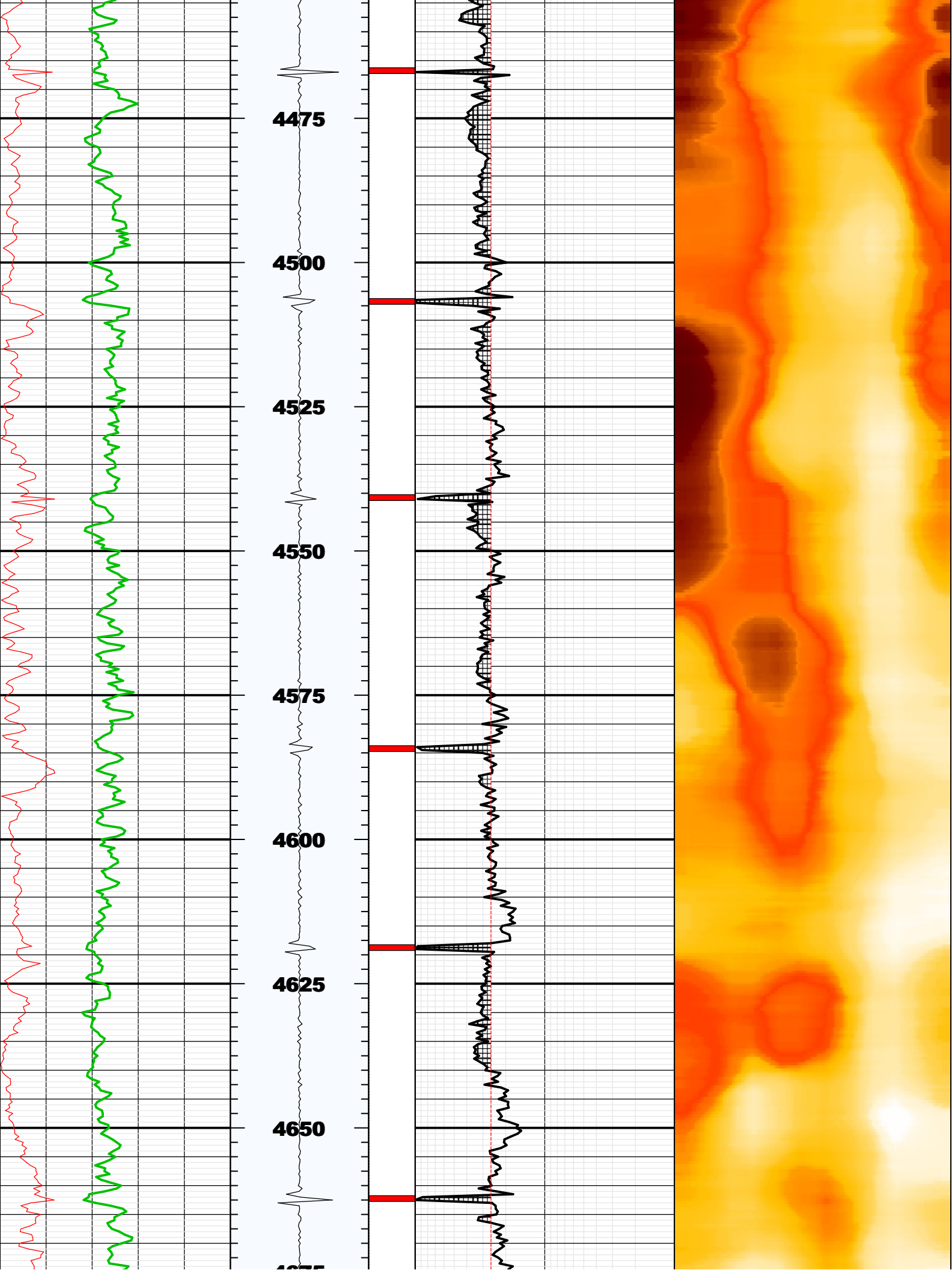


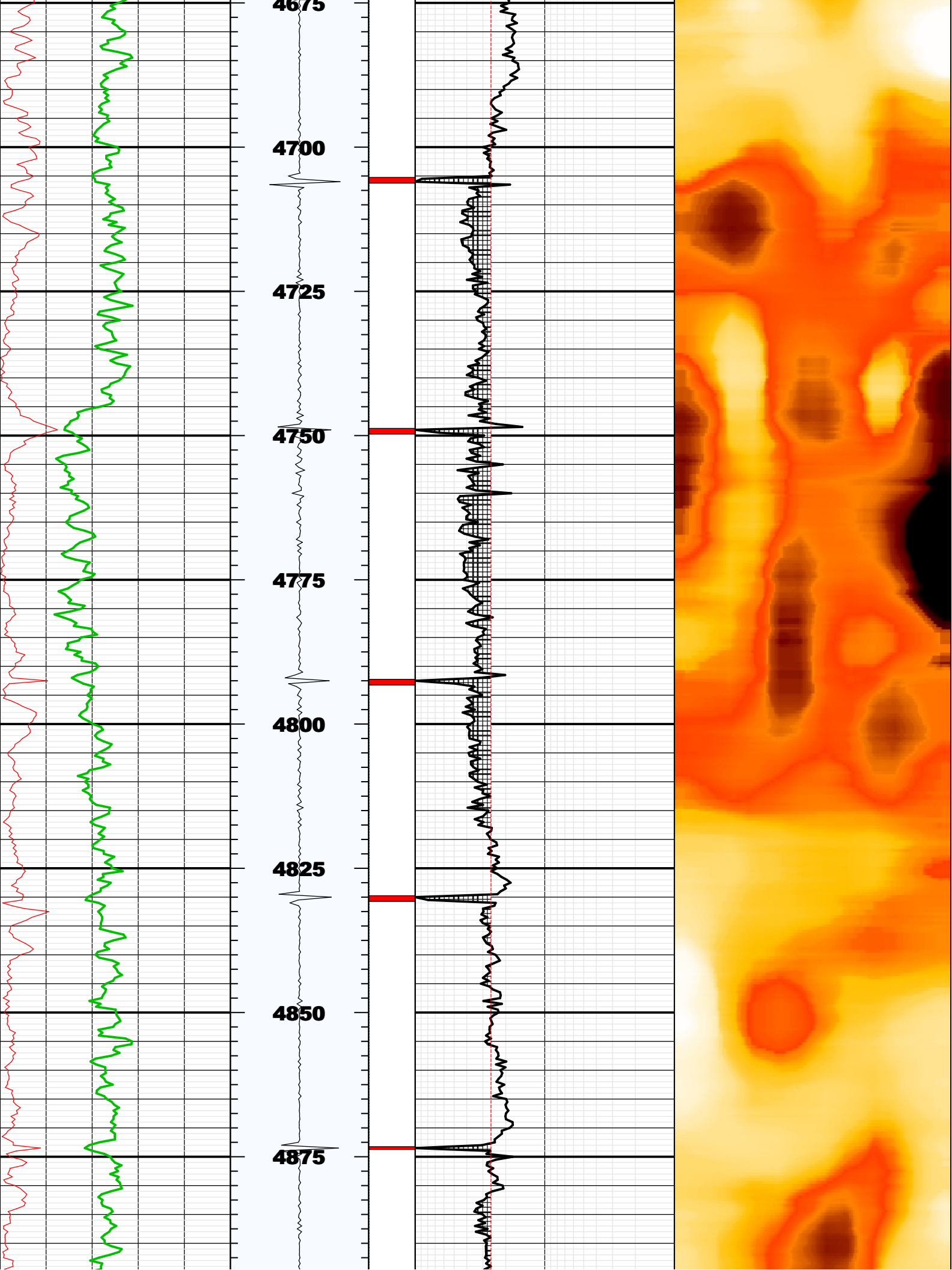


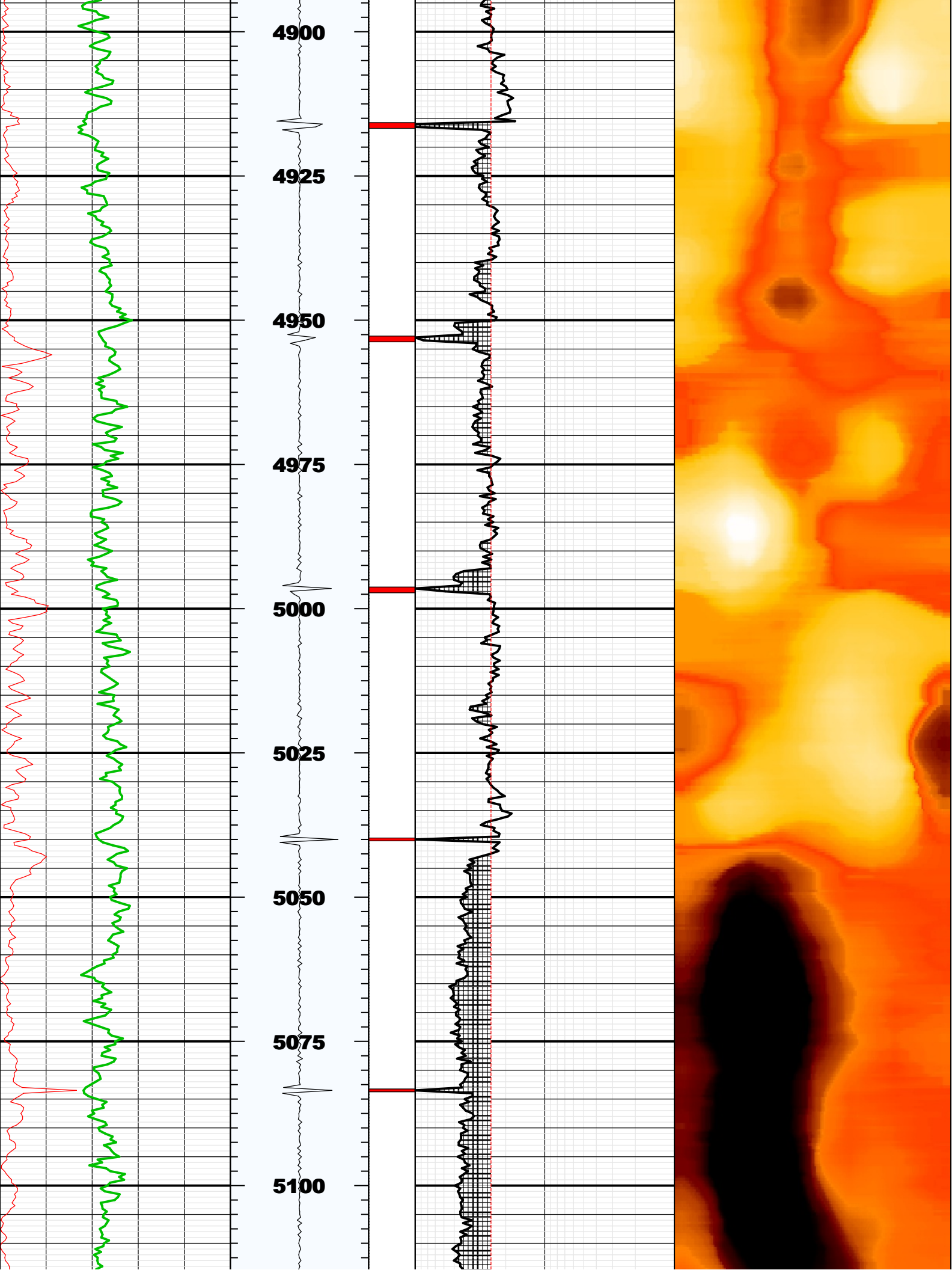


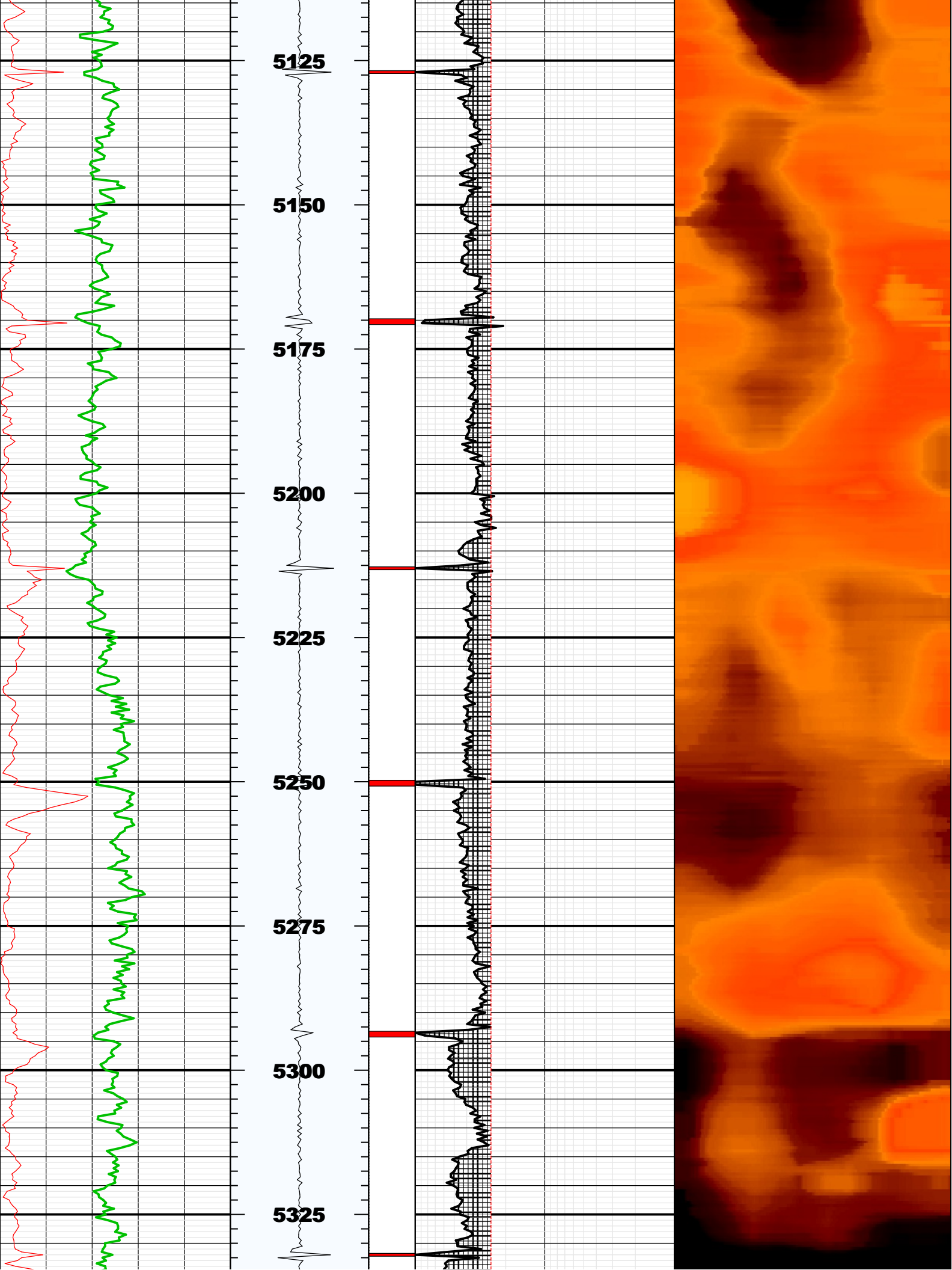


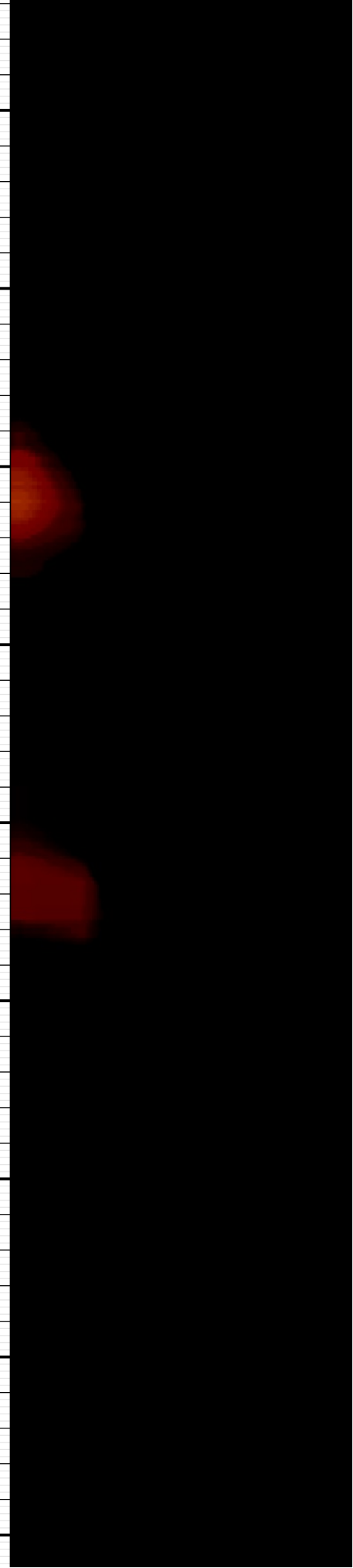
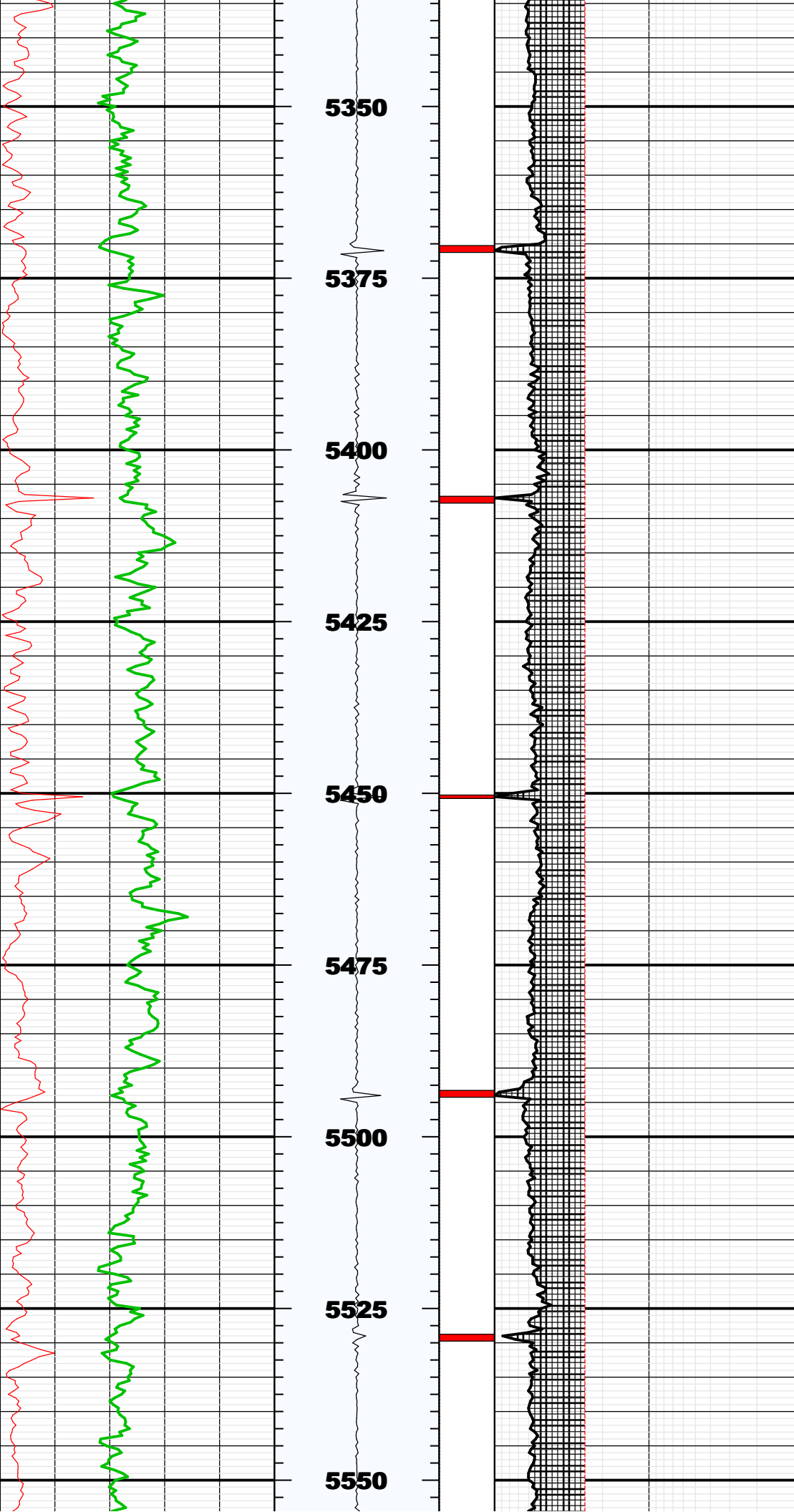


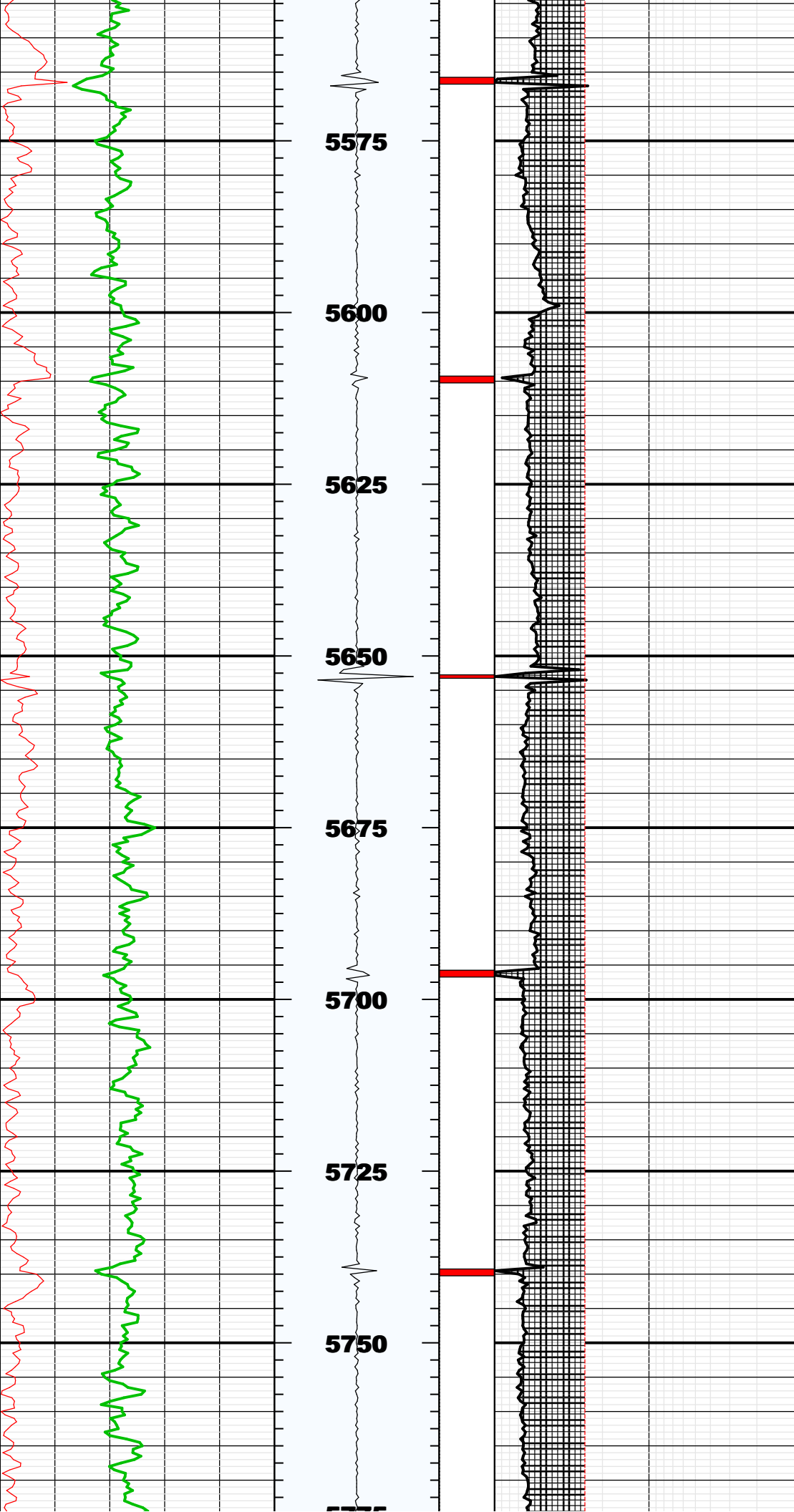


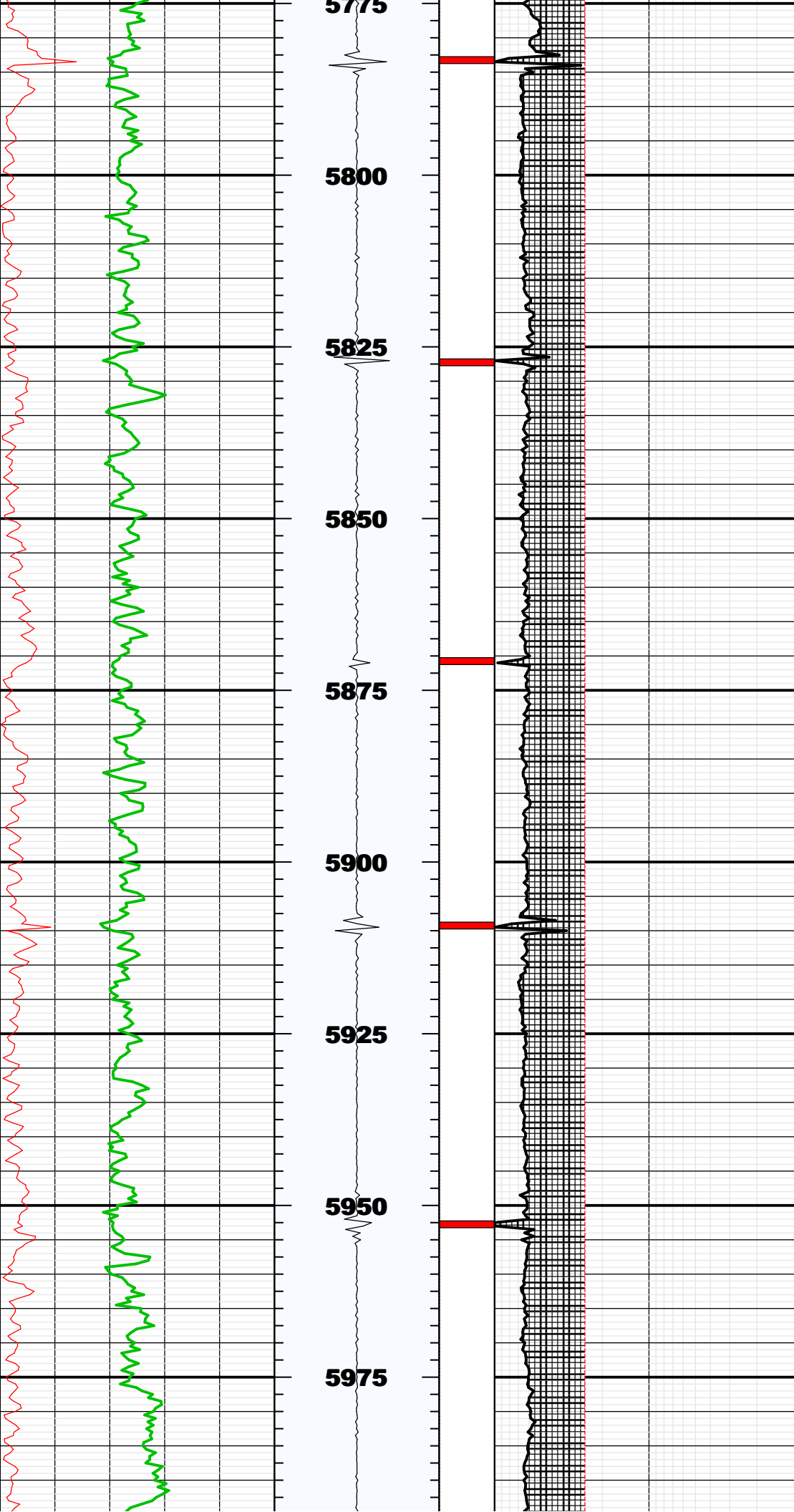


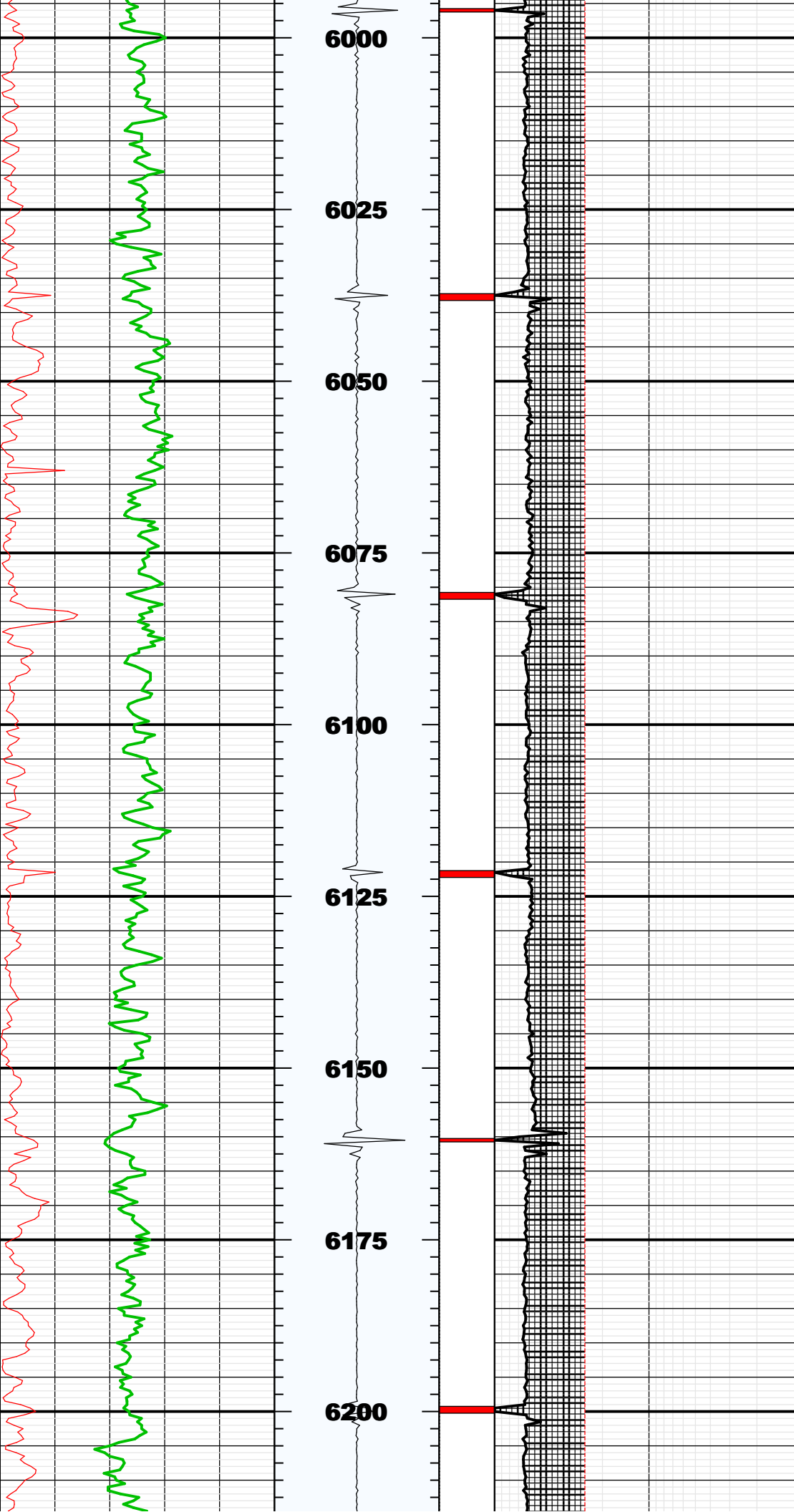


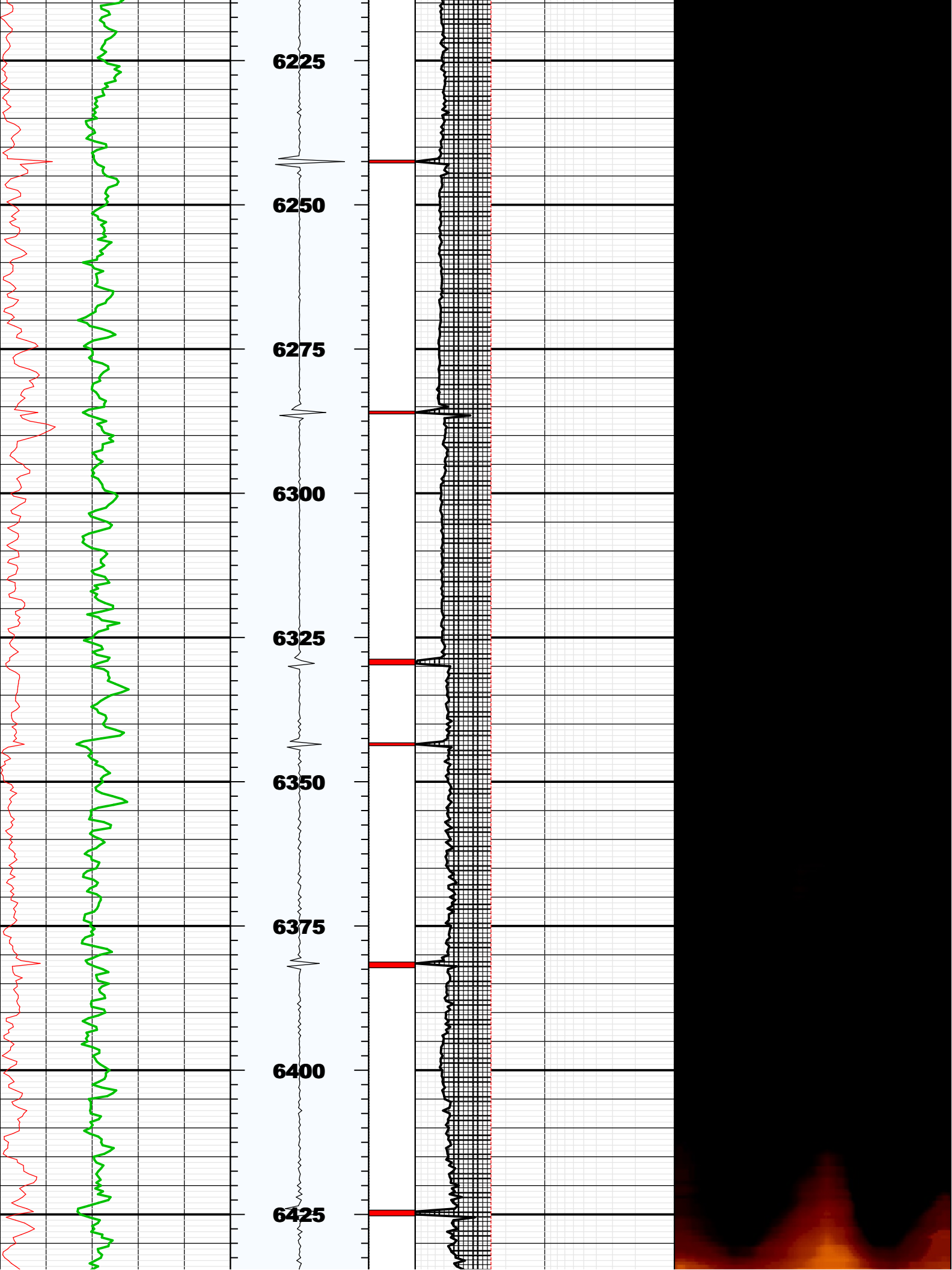


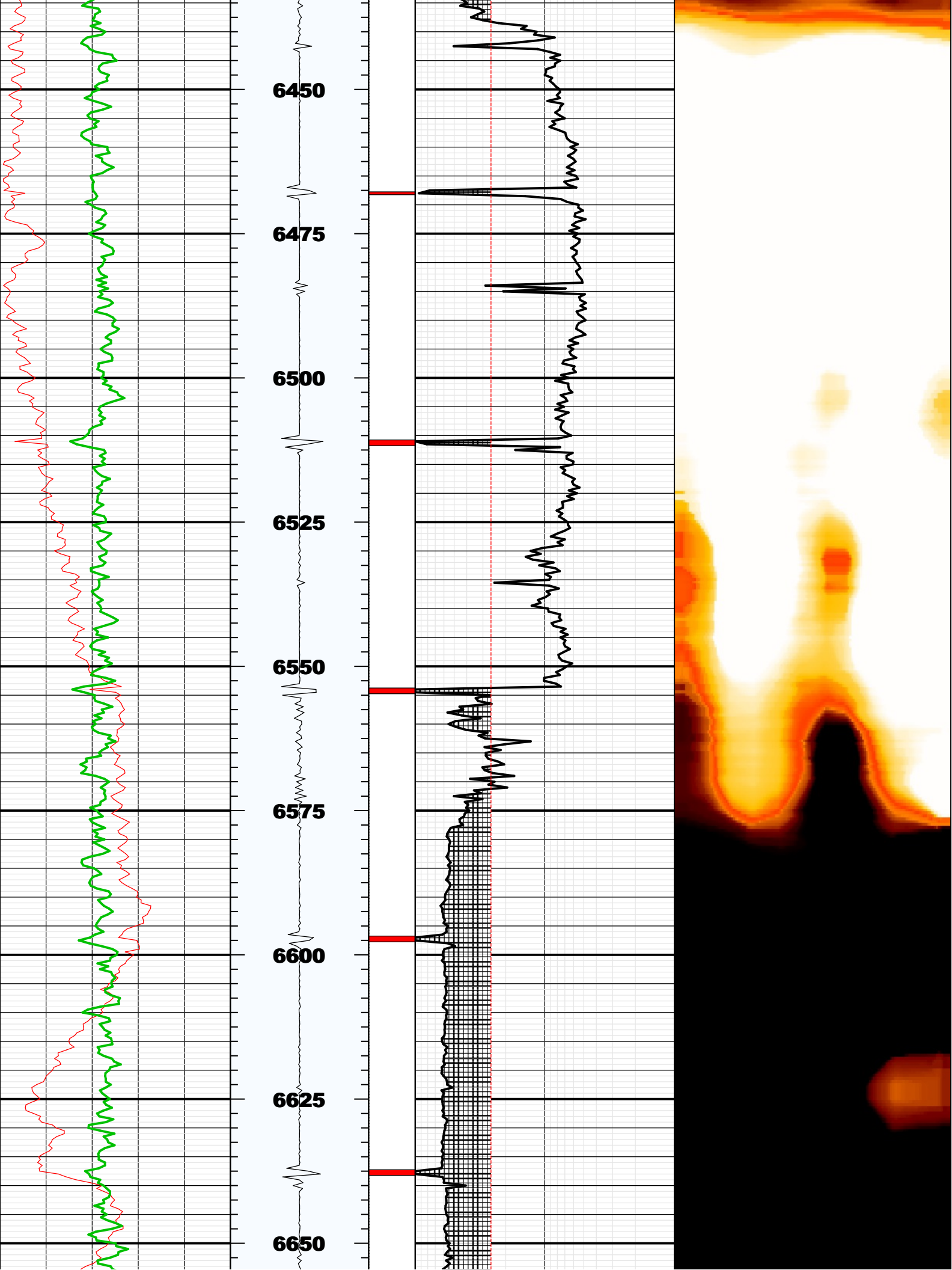


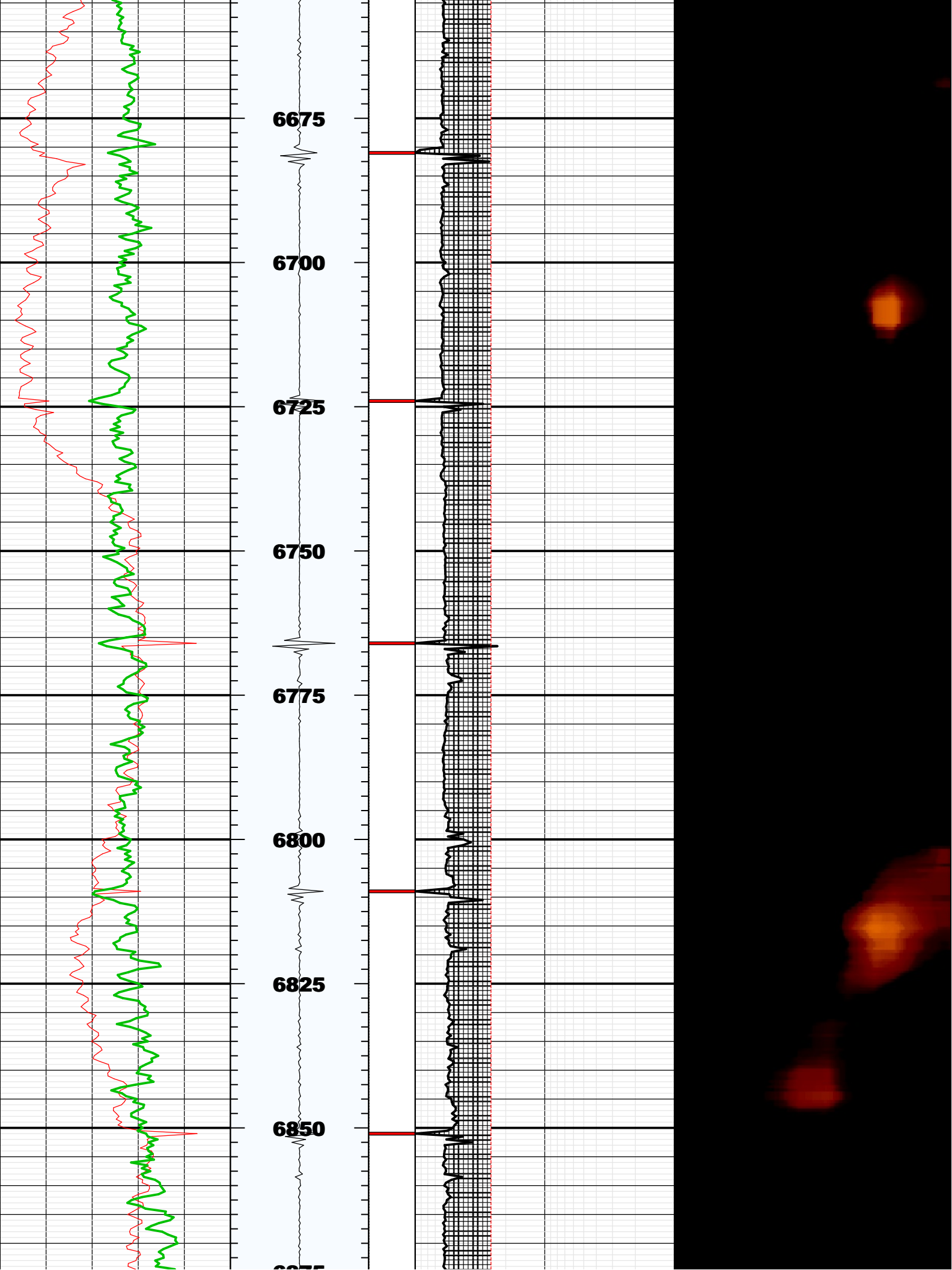


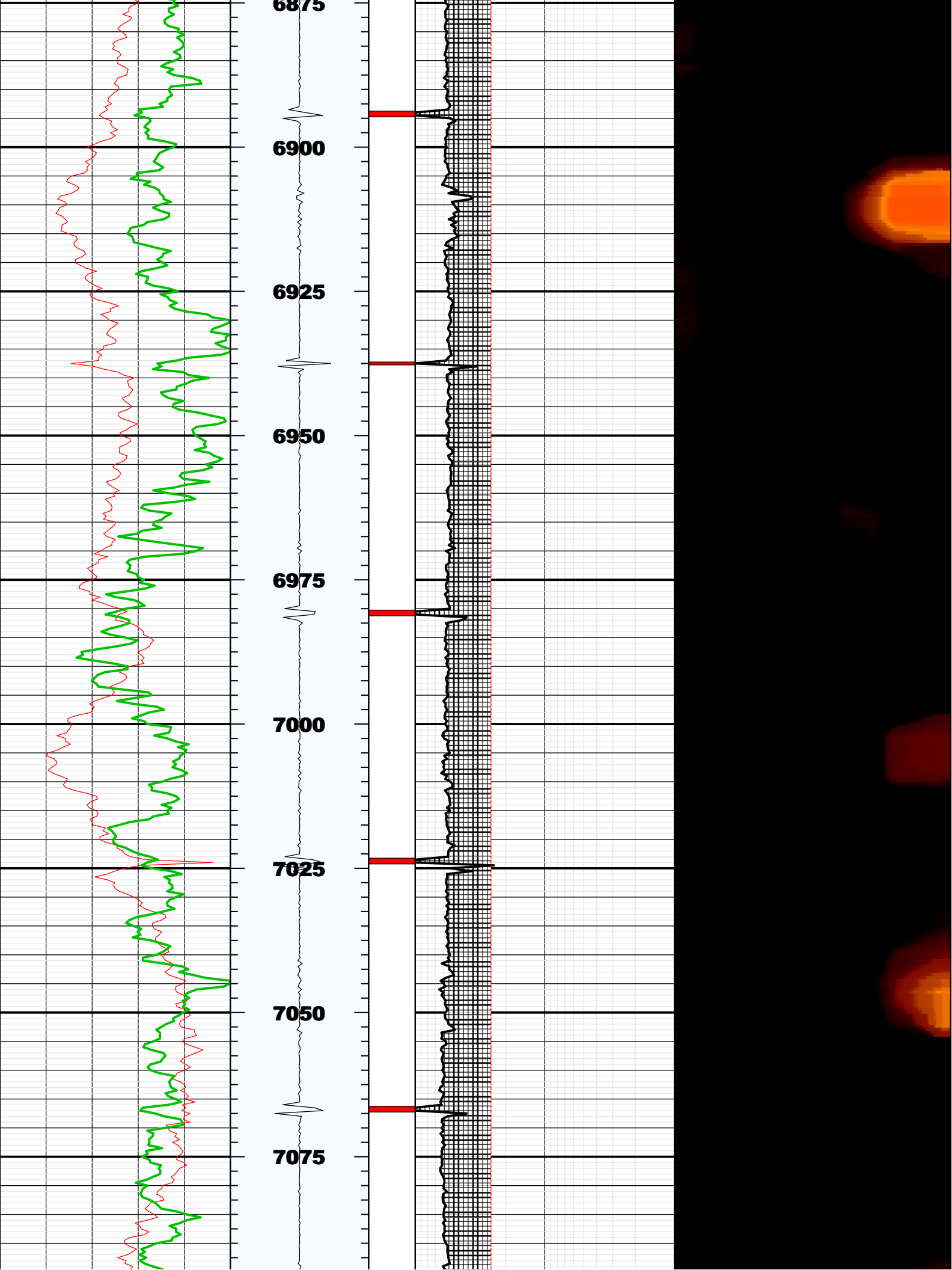


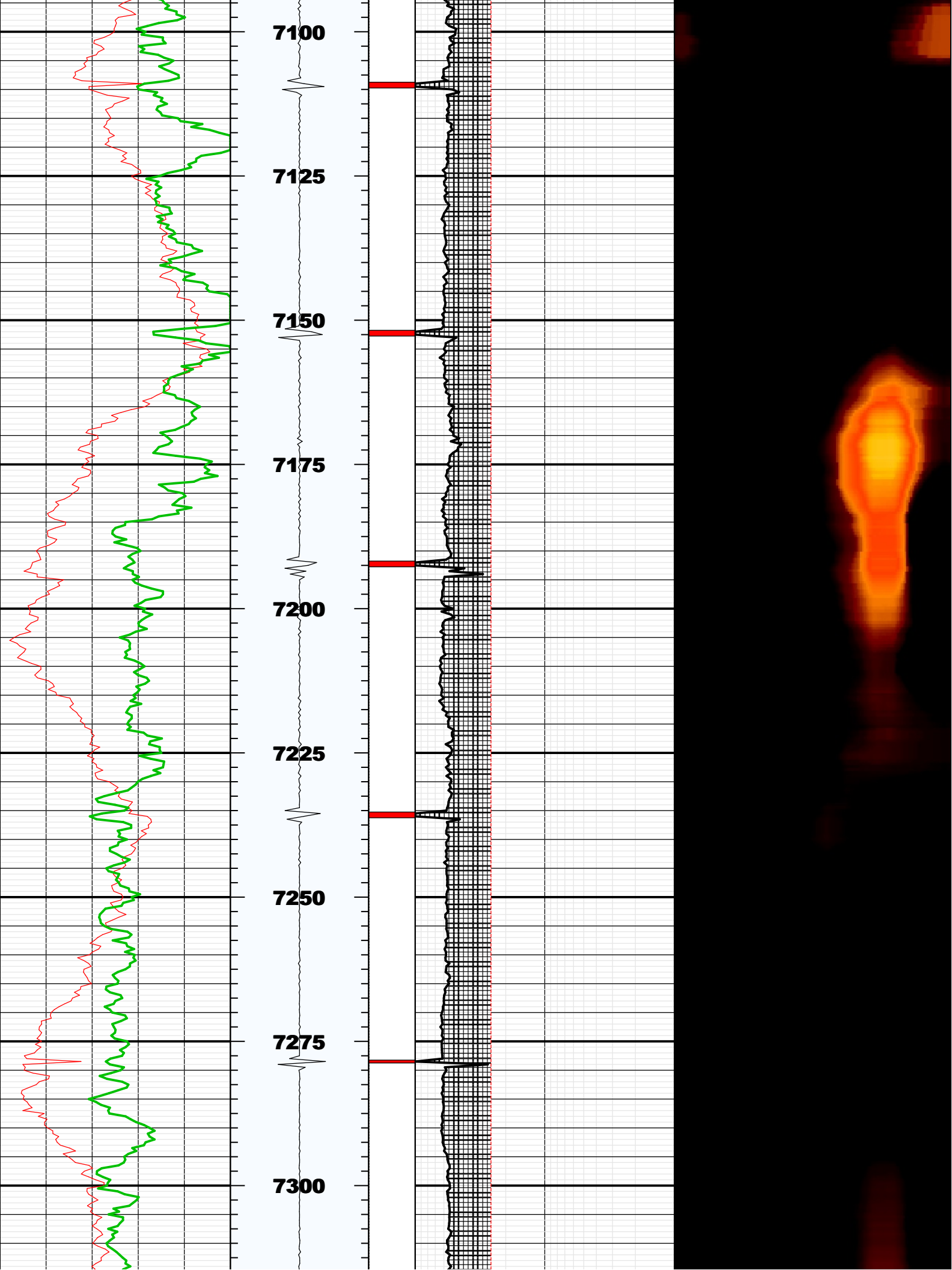


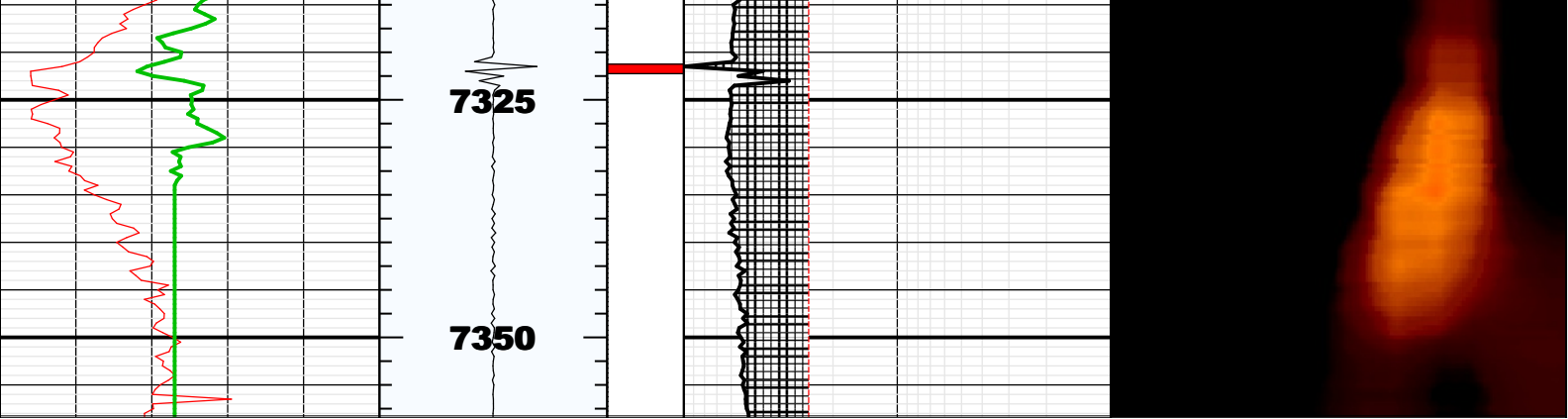












BS	8.75000	IN	Bit Size
CASG	P110		Casing Grade
CDIA	7.00000	IN	Casing Outer Diameter
CSID			
CSIZ	7.00000	IN	Current Casing Size
CWEI	26.00000	LB/F	Casing Weight
DFD	8.40000	LB/G	Drilling Fluid Density
DFVL	188.00000	US/F	Default Fluid Velocity
DO			
DOT	2.87400	IN	Diameter of Transducer Sensor
EMXV	70	V	EMEX Voltage
FDII	0.00000	F	FPM Data Interpolation Interval
FSOD	0_OFF		Fluid Slowness Fits Casing Outer Diameter
LOGMODE			
PP			
STEP	-0.5	F	STEP
THDH	130.00000	%	Maximum Search Thickness (percentage of nominal)
THDL	70.00000	%	Minimum Search Thickness (percentage of nominal)
THDP	Fundamental		Thickness Detection Policy
THNO	0.36200	IN	Nominal Thickness of Casing
TMUC	WRM		Type of Mud
U-USIT_DT3P			
UPAT	375K		Emission Pattern
USUB	7INC		USIT Sub Identifier
UWKM	D603010L		Working Mode
VCAS	51.40000	US/F	Ultrasonic Transversal Velocity in Casing
WINB	32.79592	US	Window Begin Time
WINE	75.39471	US	Window End Time
ZCAS	46.25000	MRAY	Acoustic Impedance of Casing
ZINI	-1.00000	MRAY	Initial Estimate of Cement Impedance
ZMUD	1.83000	MRAY	Acoustic Impedance of Mud
ZTCM	2.60000	MRAY	Acoustic Impedance Threshold for Cement
ZTGS	0.30000	MRAY	Acoustic Impedance Threshold for Gas
WLEN	22.50350	US	T [^] 3 Processing Length

Fluid Properties Used for Main Pass

