

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190
2. Name of Operator: OMIMEX PETROLEUM INC
3. Address: 7950 JOHN T WHITE ROAD
City: FORT WORTH State: TX Zip: 76120
4. Contact Name: Joe Glassey
Phone: (817) 460-7777
Fax: (817) 460-1381
Email: joe\_glassey@omimexgroup.com

5. API Number 05-095-06467-00
6. County: PHILLIPS
7. Well Name: Kennedy State
Well Number: 11-36-7-45
8. Location: QtrQtr: NESW Section: 36 Township: 7N Range: 45W Meridian: 6
9. Field Name: HOLYOKE SOUTH Field Code: 36650

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/17/2014 End Date: 12/17/2014 Date of First Production this formation: 12/20/2014

Perforations Top: 2538 Bottom: 2574 No. Holes: 72 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: [ ]

pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,120 lbs. 16/30 BROWN, 5,120lbs 16/30 CRC, and 57 TONS OF CO2. BREAKDOWN @ 1050 PSI. ISIP @ 660PSI, 5MIN @ 600PSI, 10MIN @ 540PSI.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 835 Max pressure during treatment (psi): 1051

Total gas used in treatment (mcf): 1097 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.69

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20

Fresh water used in treatment (bbl): 527 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 95240 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/20/2014 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 120 Bbl H2O: 0 GOR: 0

Test Method: Barton Chart Casing PSI: 544 Tubing PSI: Choke Size: 0.5

Gas Disposition: SOLD Gas Type: WET Btu Gas: 449 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. 24 day Production Test. Frac Report has section 26, but it's section 36. No tubing in well, there is no tubing pressures available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Glassey

Title: Petroleum Eng. Tech Date: 1/20/2015 Email joe\_glassey@omimexgroup.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400765208	FORM 5A SUBMITTED
400774217	OPERATIONS SUMMARY
400774222	NET PRESSURE CHART

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)