

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400766008

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: PAUL GOTTLLOB  
Phone: (720) 420-5747  
Fax:  
Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-39510-00  
6. County: WELD  
7. Well Name: Holton  
Well Number: L-12HN  
8. Location: QtrQtr: NWNE Section: 12 Township: 6N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/03/2014 End Date: 09/04/2014 Date of First Production this formation: 09/22/2014

Perforations Top: 7504 Bottom: 11827 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac 28 stages (frac sleeves and swellable packers) with 76,445 bbls slickwater & XL gel and 4,014,160 lbs 20/40 sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 76445 Max pressure during treatment (psi): 7336

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals: 28

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 76445 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4014160 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/27/2014 Hours: 24 Bbl oil: 171 Mcf Gas: 274 Bbl H2O: 31

Calculated 24 hour rate: Bbl oil: 171 Mcf Gas: 274 Bbl H2O: 31 GOR: 1604

Test Method: flowing Casing PSI: 1120 Tubing PSI: Choke Size: 9

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1360 API Gravity Oil: 48

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6718 Tbg setting date: 10/25/2014 Packer Depth: 6718

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: PAUL GOTTLOB

Title: REG & ENG TECH

Date: \_\_\_\_\_

Email paul.gottlob@iptenergyservices.com

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### Attachment Check List

**Att Doc Num**

**Name**

400766022

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)