

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



|                                      |    |    |    |
|--------------------------------------|----|----|----|
| DE                                   | ET | OE | ES |
| Document Number:<br><b>400716135</b> |    |    |    |
| Date Received:<br><b>10/27/2014</b>  |    |    |    |

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

|  |  |
|--|--|
| OGCC Operator Number: <b>47120</b>                           | Contact Name: <b>Mike Dinkel</b>       |
| Name of Operator: <b>KERR MCGEE OIL &amp; GAS ONSHORE LP</b> | Phone: <b>(720) 929-6368</b>           |
| Address: <b>P O BOX 173779</b>                               | Fax: <b>(720) 929-7368</b>             |
| City: <b>DENVER</b> State: <b>CO</b> Zip: <b>80217-3779</b>  | Email: <b>Mike.Dinkel@anadarko.com</b> |

Complete the Attachment  
Checklist

OP OGCC

|   |  |
|---|--|
| API Number : <b>05-123-00</b>   | OGCC Facility ID Number: <b>327393</b> |
| Well/Facility Name: <b>CANNON</b>   | Well/Facility Number: <b>16C-3HZ</b>   |
| Location QtrQtr: <b>NENE</b> Section: <b>3</b> Township: <b>2N</b> Range: <b>66W</b> Meridian: <b>6</b> |  |
| County: <b>WELD</b> Field Name: <b>WATTENBERG</b>   |  |
| Federal, Indian or State Lease Number: _____  |  |

|                     |  |  |
|---------------------|--|--|
| Survey Plat         |  |  |
| Directional Survey  |  |  |
| Srvc Eqpmt Diagram  |  |  |
| Technical Info Page |  |  |
| Other               |  |  |

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

### LOCATION CHANGE (all measurements in Feet)

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **NENE** Sec **3**

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

| FNL/FSL |           | FEL/FWL    |                                  |
|---------|-----------|------------|----------------------------------|
| 517     | FNL       | 844        | FEL                              |
|         |           |            |                                  |
| Twp 2N  | Range 66W | Meridian 6 |                                  |
| Twp     | Range     | Meridian   |                                  |
|         |           |            |                                  |
|         |           |            | **                               |
| Twp     | Range     |            |                                  |
| Twp     | Range     |            |                                  |
|         |           |            |                                  |
|         |           |            | **                               |
|         |           |            |                                  |
|         |           |            | ** attach deviated drilling plan |
|         |           |            |                                  |

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name CANNON Number 16C-3HZ Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE Date Work Completed 02/27/2014

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Management Plan                |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input checked="" type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |   |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |   |

## COMMENTS:

As per Kerr McGee Oil & Gas Onshore LP's (Kerr-McGee) approved Waste Management Plan for Land Application of Water-Based Bentonitic Drilling Fluids & Associated Drill Cuttings, the drill cuttings from the Cannon 16C-3HZ, Cannon 15N-3HZ, Cannon 16N-3HZ wells were land applied to the surface of the Cannon 16C-3HZ well pad. The drill cuttings from the wells were mixed with EcoSponge bioremediation product and incorporated into the native soil during well pad reclamation activities. After final incorporation, a four point composite soil sample (Cannon1-3 On Pad) was collected from 0-8 inches below ground surface (bgs) from the reclaimed well pad and submitted for laboratory analysis of total petroleum hydrocarbons (TPH), benzene, toluene, ethylbenzene, and total xylenes (BTX), pH, electrical conductivity (EC), sodium adsorption ratio (SAR), total arsenic, total barium, and arsenic by toxicity characteristic leaching procedure (TCLP). Four background soil samples (Cannon1-3 Off (OA) through Cannon1-3 Off (OD)) were collected from the undisturbed surface soil surrounding the well pad and submitted for laboratory analysis of total arsenic. The four background samples were also composited into one additional soil sample (Cannon1-3 Off Comp) and submitted for laboratory analysis of pH, EC, SAR, total arsenic, and total barium. Laboratory results confirm that all concentrations and levels in sample Cannon1-3 On Pad were within or below the Colorado Oil and Gas Conservation Commission (COGCC) allowable levels with the exception of total arsenic. The total arsenic concentration of 6.89 milligrams per kilogram (mg/kg) detected in confirmation sample Cannon1-3 On Pad exceeded the site background concentration of 3.86 mg/kg and the COGCC allowable level of 0.39 mg/kg. However, the total arsenic concentration detected in Cannon1-3 On Pad is below the United States Geological Survey (USGS) total arsenic background concentration of 7.72 mg/kg for the Valent-Julesberg soil association presented to the COGCC in Kerr-McGee's "Request for Arsenic Sampling Determination Pursuant to Table 910-1, Footnote 1". In addition, the TCLP arsenic concentration was below the laboratory reporting limit of 0.300 mg/L. Based on the laboratory results, Kerr-McGee is requesting a no further action (NFA) status for the well pad. The laboratory report is included as an attachment to this Form 4.

## H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### **Best Management Practices**

**No BMP/COA Type**

**Description**

Operator Comments:

API of wells on the Cannon 16C-3HZ Pad:  
05-123-36729  
05-123-36730  
05-123-36764

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mike Dinkel  
Title: Senior HSE Representative Email: Mike.Dinkel@anadarko.com Date: 10/27/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: CANFIELD, CHRIS Date: 1/20/2015

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Total: 0 comment(s)

### **Attachment Check List**

**Att Doc Num**

**Name**

400716135 FORM 4 SUBMITTED

400716141 OTHER

Total Attach: 2 Files