

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190 2. Name of Operator: OMIMEX PETROLEUM INC 3. Address: 7950 JOHN T WHITE ROAD City: FORT WORTH State: TX Zip: 76120 4. Contact Name: Joe Glassey Phone: (817) 460-7777 Fax: (817) 460-1381 Email: joe_glassey@omimexgroup.com

5. API Number 05-095-06468-00 6. County: PHILLIPS 7. Well Name: Gueck Well Number: 10-19-7-44 8. Location: QtrQtr: NWSE Section: 19 Township: 7N Range: 44W Meridian: 6 9. Field Name: HOLYOKE SOUTH Field Code: 36650

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/17/2014 End Date: 12/17/2014 Date of First Production this formation: 12/23/2014

Perforations Top: 2486 Bottom: 2524 No. Holes: 76 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: []

pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,540lbs 16/30 BROWN, 5,120lbs 16/30 CRC, and 60 TONS OF CO2. BREAKDOWN @ 1036 PSI. ISIP @ 800PSI. 5MIN @ 500PSI, 10MIN @ 470PSI, 15 MIN @ 450PSI.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 835 Max pressure during treatment (psi): 1149

Total gas used in treatment (mcf): 1155 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20

Fresh water used in treatment (bbl): 527 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 95660 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/23/2014 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 94 Bbl H2O: 0 GOR: 0

Test Method: Barton Chart Casing PSI: 480 Tubing PSI: Choke Size: 0.5

Gas Disposition: SOLD Gas Type: WET Btu Gas: 294 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. 21 day Production Test. No tubing in well, No tubing pressures available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Glassey

Title: Petroleum Eng. Tech Date: _____ Email joe_glassey@omimexgroup.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400774245	NET PRESSURE CHART
400774246	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)