

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
01/15/2015Document Number:
674700850Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	311638	311638	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:QtrQtr: NENW Sec: 4 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/14/2014	663902652			SATISFACTORY	F		No
08/12/2013	663900642			SATISFACTORY	F		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
282774	WELL	PR	12/01/2009	GW	045-11838	N. PARACHUTE MF07C-4 C04 696	PR	<input checked="" type="checkbox"/>
282775	WELL	PA	06/07/2007	GW	045-11837	N.PARACHUTE MF13B C04 696	PA	<input type="checkbox"/>
282776	WELL	PR	04/27/2007	GW	045-11836	N.PARACHUTE MF 13D C04 696	PR	<input checked="" type="checkbox"/>
282777	WELL	PR	04/12/2007	GW	045-11835	N. PARACHUTE MF04D C04 696	PR	<input checked="" type="checkbox"/>
282778	WELL	PR	01/23/2006	GW	045-11834	N.PARACHUTE MF02C C04 696	PR	<input checked="" type="checkbox"/>
282779	WELL	PR	01/23/2006	GW	045-11833	N.PARACHUTE MF08C C04 696	PR	<input checked="" type="checkbox"/>
282780	WELL	PR	01/23/2006	GW	045-11832	N.PARACHUTE MF03A C04 696	PR	<input checked="" type="checkbox"/>
282781	WELL	PR	11/30/2009	GW	045-11831	N. PARACHUTE MF06C-4 C04 696	PR	<input checked="" type="checkbox"/>
282784	WELL	PR	01/23/2006	GW	045-11829	N.PARACHUTE MF08A C04 696	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

282785	WELL	PR	01/23/2006	GW	045-11828	N.PARACHUTE MF01C CO4 696	PR	✕
282786	WELL	PR	07/24/2009	GW	045-11827	N. PARACHUTE MF07A-4 CO4 696	PR	✕
284640	WELL	PR	12/01/2009	GW	045-12249	N. PARACHUTE MF06B-4 CO4 696	PR	✕
295477	WELL	PR	03/01/2010	GW	045-15766	N. PARACHUTE MF01C-4 CO4 696	PR	✕
295478	WELL	PR	07/14/2011	GW	045-15767	N. PARACHUTE MF13D-31 C04 69	PR	✕
295479	WELL	PR	02/20/2010	GW	045-15768	N. PARACHUTE MF04B-3 CO4 696	PR	✕
295480	WELL	PR	02/15/2010	GW	045-15769	N. PARACHUTE MF03C-4 C04 696	PR	✕
295481	WELL	PR	01/14/2010	GW	045-15770	N. PARACHUTE MF02C-4 CO4 696	PR	✕
295482	WELL	PR	02/10/2010	GW	045-15771	N. PARACHUTE MF06A-4 CO4 696	PR	✕
295483	WELL	PR	02/22/2010	GW	045-15772	N. PARACHUTE MF02B-4 CO4 696	PR	✕
295487	WELL	PR	01/13/2010	GW	045-15777	N. PARACHUTE MF13C-31 C04 69	PR	✕

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY	Sign at entrance		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	20	SATISFACTORY	4 sheds		
Other	20	SATISFACTORY	Gas lift in 5 sheds		
Plunger Lift	20	SATISFACTORY			
Ancillary equipment	6	SATISFACTORY	Chemical containers. Containers being rigged up. Remove unneed containers when complete.		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action	Corrective Date
Comment	

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 311638

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 282774 Type: WELL API Number: 045-11838 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 282776 Type: WELL API Number: 045-11836 Status: PR Insp. Status: PR

Producing Well

Comment: COGCC staff discover wells sells line blowing gas washed nipple. EnCana pumper was called and arrived to location in minutes. Well was shut in until repairs can be performed.

Facility ID: 282777 Type: WELL API Number: 045-11835 Status: PR Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID: 282778	Type: WELL	API Number: 045-11834	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282779	Type: WELL	API Number: 045-11833	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282780	Type: WELL	API Number: 045-11832	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282781	Type: WELL	API Number: 045-11831	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282784	Type: WELL	API Number: 045-11829	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Facility ID: 282785	Type: WELL	API Number: 045-11828	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282786	Type: WELL	API Number: 045-11827	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284640	Type: WELL	API Number: 045-12249	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 295477	Type: WELL	API Number: 045-15766	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 295478	Type: WELL	API Number: 045-15767	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 295479	Type: WELL	API Number: 045-15768	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

Facility ID: 295480 Type: WELL API Number: 045-15769 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295481 Type: WELL API Number: 045-15770 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295482 Type: WELL API Number: 045-15771 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295483 Type: WELL API Number: 045-15772 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 295487 Type: WELL API Number: 045-15777 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Inspector Name: LONGWORTH, MIKE

Corrective Action: 					Date 	
Overall Final Reclamation 		Well Release on Active Location <input type="checkbox"/>		Multi-Well Location <input type="checkbox"/>		

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Berms				
Compaction	Pass					
Ditches	Pass					
Check Dams	Pass					
		Gravel				
Berms	Pass					
Gravel	Pass					
		Culverts	Fail			Needs cleaned out
Seeding						
Slope Roughening	Pass					
		Ditches	Pass			

S/A/V: ACTION REQUIRED
Corrective Date: 02/28/2015

Comment: Culvert partially plugged.

CA: Clean out bmps

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700850	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3531180
674700863	Culvert needs cleaned out	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3531176