



Date: 16-Dec-14

Well Name:	Location:	Customer Rep:	Field Order #
MOSS 7-19-7-44	SEC19- T7N- R44W	PAUL DECAY	18619
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST 1	NIOBRARA (SH)	CASING	2,500 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
PHILLIPS	CO	NEW	
Type Of Service:	COMMINGLED CO2 FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	OMIMEX RESOURCES	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	7950 JOHN T. WHITE ROAD FORT WORTH TX 76150	Open Hole:	Csg Vol: BHT:
Remarks:	SAFETY MEETING 90,400# 16/30 BROWN 5,060# 16/30 CRC BREAKDOWN = 1030PSI ISIP = 700PSI / 5MIN = 520PSI/ 10MIN= 500PSI 15 MIN= 490PSI 55 TONS OF CO2	Perf Depths:	Perfs: TotalPerfs:
		2467	2508 0 0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
14:14	0.0		580		PRESSURE TEST	0	0	0.0
14:14	0.0		588		OPEN WELL @ 590	0	0	0.0
14:15	0.0		558		START ACID	0	500	12.0
14:18	4.8		527		START CO2	0	0	0.0
14:18	4.8		533		START PAD	0	8,500	131.0
14:19	10.1		1049		BREAK @ 1030	0	0	0.0
14:31	11.0		698		START 2#HOLD 16/30	4,800	2,400	35.0
14:34	10.4		628		START 3#HOLD 16/30	12,600	4,200	62.0
14:41	10.8		623		START 4#HOLD 16/30	32,800	8,200	121.0
14:54	10.8		622		START 4.5#HOLD 16/30	28,800	6,400	94.0
15:05	10.9		679		START 5#HOLD 16/30	11,400	2,200	32.0
15:07	10.9		678		START 5#HOLD RCS	5,060	1,000	15.0
15:09	10.9		694		START FLUSH	0	1,670	25.0
15:11	1.4		728		ISIP @ 700	0	0	0.0
15:18	0.0		521		5MIN @ 520	0	0	0.0
15:22	0.0		504		10MIN @ 500	0	0	0.0
15:26	0.0		492		15MIN @ 490	0	0	0.0
Total:						95,460	35,070	527.0

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
11.0	10.5	1,067	655

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory		CL-57, GEL-3, 503L, S-3, WF-3, XLINK B, ACTIVATOR, SI-1, ACID INHIB-3, 7.5% HCL, CO2, 16/30 BROWN, 16/30 CRC