

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190 2. Name of Operator: OMIMEX PETROLEUM INC 3. Address: 7950 JOHN T WHITE ROAD City: FORT WORTH State: TX Zip: 76120 4. Contact Name: Joe Glassey Phone: (817) 460-7777 Fax: (817) 460-1381 Email: joe\_glassey@omimexgroup.com

5. API Number 05-095-06464-00 6. County: PHILLIPS 7. Well Name: Moss 8. Location: QtrQtr: SWNE Section: 19 Township: 7N Range: 44W Meridian: 6 9. Field Name: HOLYOKE SOUTH Field Code: 36650

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/16/2014 End Date: 12/16/2014 Date of First Production this formation: 12/23/2014 Perforations Top: 2467 Bottom: 2508 No. Holes: 82 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: [ ] pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,400 lbs of 16/30 BROWN, 5,060 lbs of 16/30 CRC, and 55 TONS OF CO2. BREAKDOWN @ 1030PSI. ISIP @ 700PSI. 5MIN @ 520PSI, 10MIN @ 500PSI, 15 MIN @ 490PSI.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 835 Max pressure during treatment (psi): 1067 Total gas used in treatment (mcf): 1058 Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.71 Total acid used in treatment (bbl): 12 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20 Fresh water used in treatment (bbl): 527 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 95460 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/23/2014 Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 118 Bbl H2O: 0 GOR: 0 Test Method: Barton Chart Casing PSI: 538 Tubing PSI: 0 Choke Size: 0.5 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1989 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. 21 day Production Test. No tubing in well, there is no tubing pressures available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Glassey

Title: Petroleum Eng. Tech Date: \_\_\_\_\_ Email joe\_glassey@omimexgroup.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400774178	NET PRESSURE CHART
400774180	OPERATIONS SUMMARY

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)