

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400754576

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190

2. Name of Operator: OMIMEX PETROLEUM INC

3. Address: 7950 JOHN T WHITE ROAD

City: FORT WORTH State: TX Zip: 76120

4. Contact Name: Joe Glassey

Phone: (817) 460-7777

Fax: (817) 460-1381

Email: joe\_glassey@omimexgroup.com

5. API Number 05-095-06464-00

7. Well Name: Moss

6. County: PHILLIPS

Well Number: 7-19-7-44

8. Location: QtrQtr: SWNE Section: 19 Township: 7N Range: 44W Meridian: 6

9. Field Name: HOLYOKE SOUTH Field Code: 36650

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/16/2014 End Date: 12/16/2014 Date of First Production this formation: 12/23/2014

Perforations Top: 2467 Bottom: 2508 No. Holes: 82 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,400 lbs of 16/30 BROWN, 5,060 lbs of 16/30 CRC, and 55 TONS OF CO2. BREAKDOWN @ 1030PSI. ISIP @ 700PSI. 5MIN @ 520PSI, 10MIN @ 500PSI, 15 MIN @ 490PSI.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 835

Max pressure during treatment (psi): 1067

Total gas used in treatment (mcf): 1058

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: CARBON DIOXIDE

Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): 12

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 20

Fresh water used in treatment (bbl): 527

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 95460

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/23/2014 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 118 Bbl H2O: 0 GOR: 0

Test Method: Barton Chart Casing PSI: 538 Tubing PSI: 0 Choke Size: 0.5

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1989 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. 21 day Production Test. No tubing in well, there is no tubing pressures available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Joe Glassey \_\_\_\_\_

Title: Petroleum Eng. Tech \_\_\_\_\_

Date: \_\_\_\_\_

Email joe\_glassey@omimexgroup.com \_\_\_\_\_

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### **Attachment Check List**

**Att Doc Num**

**Name**

400774178

NET PRESSURE CHART

400774180

OPERATIONS SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)