

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Kathleen Mills

Phone: (720) 587-2226

Fax: (303) 228-4286

Email: kmills@nobleenergyinc.com

5. API Number 05-123-37457-00

7. Well Name: Rohn State

6. County: WELD

Well Number: LD03-64HN

8. Location: QtrQtr: NESE Section: 4 Township: 9N Range: 58W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/18/2014 End Date: 11/25/2014 Date of First Production this formation: 12/21/2014

Perforations Top: 6097 Bottom: 10080 No. Holes: 480 Hole size: 0.68

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF'D 6097-9927', FRAC'D W/ 3108601 GALS SILVERSTIM AND SLICK WATER, 493 GALS 7.5% HCL AND 3954814# OTTAWA SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 74014

Max pressure during treatment (psi): 7211

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 12

Number of staged intervals: 21

Recycled water used in treatment (bbl): 4294

Flowback volume recovered (bbl): 7489

Fresh water used in treatment (bbl): 69720

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3954814

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/03/2015 Hours: 24 Bbl oil: 302 Mcf Gas: 100 Bbl H2O: 317

Calculated 24 hour rate: Bbl oil: 301 Mcf Gas: 100 Bbl H2O: 317 GOR: 331

Test Method: FLOWING Casing PSI: 763 Tubing PSI: 172 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1380 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5754 Tbg setting date: 12/19/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: _____

Email kmills@nobleenergyinc.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)