



Bison Oil Well Cementing Single Cement Surface Pipe

Date: 4/11/2014
 Invoice #: 12177
 API#: _____
 Foreman: kirk

Customer: noble
 Well Name: storis e 24-75hn

County: weld
 State: Colorado
 Sec: 24
 Twp: 6n
 Range: 65w
 Consultant: paul
 Rig Name & Number: h&p 315
 Distance To Location: _____
 Units On Location: 3103-3210
 Time Requested: 430 am
 Time Arrived On Location: 330 am
 Time Left Location: 8:30 am

WELL DATA	Cement Data
Casing Size OD (in) : 9.625	Cement Name: BFN III
Casing Weight (lb) : 36.00	Cement Density (lb/gal) : 15.2
Casing Depth (ft.) : 763	Cement Yield (cuft) : 1.27
Total Depth (ft) : 796	Gallons Per Sack: 5.89
Open Hole Diameter (in.) : 13.75	% Excess: 30%
Conductor Length (ft) : 100	Displacement Fluid lb/gal: 8.3
Conductor ID : 15.5	BBL to Pit:
Shoe Joint Length (ft) : 44	Fluid Ahead (bbls): 60.0
Landing Joint (ft) : 29	H2O Wash Up (bbls): 15.0
Max Rate:	Spacer Ahead Makeup
Max Pressure:	

Calculated Results	Pressure of cement in annulus
cuft of Shoe 19.10 cuft (Casing ID Squared) X (.005454) X (Shoe Joint ft)	Displacement: 57.83 bbls (Casing ID Squared) X (.0009714) X (Casing Depth + Landing Joint - Shoe Joint)
cuft of Conductor 80.51 cuft (Conductor Width Squared) - (Casing Size OD Squared) X (.005454) X (Conductor Length ft)	Hydrostatic Pressure: 602.46 PSI
cuft of Casing 348.66 cuft (Open Hole Squared) - (Casing Size Squared) X (.005454) X (Casing Depth - Conductor Length)	Pressure of the fluids inside casing
Total Slurry Volume 448.27 cuft (cuft of Shoe) + (cuft of Conductor) + (cuft of Casing)	Displacement: 310.02 psi
bbls of Slurry 103.79 bbls (Total Slurry Volume) X (.1781) X (% Excess Cement)	Shoe Joint: 34.74 psi
Sacks Needed 459 sk (Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)	Total 344.76 psi
Mix Water 64.35 bbls (Sacks Needed) X (Gallons Per Sack) ÷ 42	Differential Pressure: 257.70 psi
	Collapse PSI: #N/A psi
	Burst PSI: #N/A psi
	Total Water Needed: 197.18 bbls

X
 Authorization To Proceed

Customers hereby acknowledges and specifically agrees to the terms and condition on this work order, including, without limitation, the provisions on this work order.



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Single Cement Surface Pipe**

INVOICE #
LOCATION
FOREMAN
Date

Customer
Well Name

noble
storis e 24-75hn

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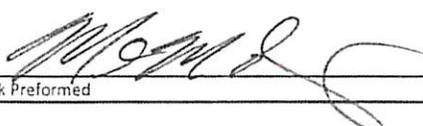
DESCRIPTION OF JOB EVENTS

		Displace 1			Displace 2			Displace 3			Displace 4	
		BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time
Safety Meeting	531am											
MIRU	500am											
CIRCULATE	642am	0	718am	10	0			0			0	
Drop Plug		10	720am	70	10			10			10	
718 am		20	722am	90	20			20			20	
		30	724am	160	30			30			30	
		40	726am	250	40			40			40	
M & P		50	728am	280	50			50			50	
Time	Sacks	60			60			60			60	
653 am	353	70			70			70			70	
715 am stop		80			80			80			80	
		90			90			90			90	
		100			100			100			100	
		110			110			110			110	
% Excess	0%	120			120			120			120	
Mixed bbls	49.5	130			130			130			130	
Total Sacks	353	140			140			140			140	
bbl Returns	7	150			150			150			150	
Water Temp												

Notes:

bumped plug at 732 am 460 psi 79.8 bbls slurry

casing test 1000 psi for 15 min

X 
Work Preformed

X W55
Title