

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
01/15/2015

Document Number:  
668500841

Overall Inspection:

**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>434891</u>	<u>434890</u>	<u>Welsh, Brian</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>2800</u>
Name of Operator:	<u>ANADARKO E&amp;P ONSHORE LLC</u>
Address:	<u>PO BOX 173779</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Arthur, Denise		denise.arthur@state.co.us	
Cocciolone, Ashley	720-929-6625	Ashley.Cocciolone@anadarko.com	Regulatory Supervisor 713-517-0440 cell

**Compliance Summary:**

QtrQtr:	<u>SWSW</u>	Sec:	<u>17</u>	Twp:	<u>16S</u>	Range:	<u>47W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/06/2013	668601729	DG	ND	SATISFACTORY			No

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
434891	WELL	PR	09/17/2014	LO	017-07777	Switchman 1647-17-11H	PA	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u>1</u>	Wells:	<u>1</u>	Production Pits:	<u>    </u>
Condensate Tanks:	<u>    </u>	Water Tanks:	<u>2</u>	Separators:	<u>1</u>	Electric Motors:	<u>1</u>
Gas or Diesel Mortors:	<u>    </u>	Cavity Pumps:	<u>    </u>	LACT Unit:	<u>    </u>	Pump Jacks:	<u>1</u>
Electric Generators:	<u>    </u>	Gas Pipeline:	<u>    </u>	Oil Pipeline:	<u>    </u>	Water Pipeline:	<u>    </u>
Gas Compressors:	<u>    </u>	VOC Combustor:	<u>1</u>	Oil Tanks:	<u>12</u>	Dehydrator Units:	<u>    </u>
Multi-Well Pits:	<u>    </u>	Pigging Station:	<u>    </u>	Flare:	<u>1</u>	Fuel Tanks:	<u>    </u>

**Location**

<b>Lease Road:</b>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	ACCESS OFF OF COUNTY ROAD 25 IS GRAVELED. CATTLE GUARD AT ENTRANCE TO LOCATION		

Emergency Contact Number (S/A/V): \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	ENTIRE LOCATION IS FENCED WITH WIRE		

<b>Venting:</b>	
Yes/No	Comment

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 434891

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Final Review	deranleg	Temporary Large Volume Above Ground Tank design shall be certified by a Professional Engineer, and the installation shall be in accordance with certified design.	10/31/2013
Final Review	deranleg	No E&P Waste permitted to be stored in Temporary Large Volument Above Ground Tank.	10/31/2013

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

BMP Type	Comment
Planning	The pad location is in a rural rangeland area. The closest occupied building is 4832' to the North and East.

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 434891 Type: WELL API Number: 017-07777 Status: PR Insp. Status: PA

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Inspector Name: Welsh, Brian

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built Pass

Access Roads Regraded In Contoured In Culverts removed \_\_\_\_\_

Gravel removed In

Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured In

Compaction alleviation In Dust and erosion control In

Non cropland: Revegetated 80% In Cropland: perennial forage \_\_\_\_\_

Weeds present In Process Subsidence In

Comment: **WELLHEAD CUT, CAPPED AND COVERED. EQUIPMENT REMOVED FROM LOCATION AND READY FOR FINAL RECLAMATION.**

Corrective Action: **SEE INSPECTOR COMMENTS FOR CORRECTIVE ACTIONS** Date **01/15/2016**

Overall Final Reclamation In Process Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<b>ALL DISTURBED AREAS MUST BE DECOMPACTED, HAVE A GOOD SEEDBED PREPARED AND THEN SEEDED BY SPRING 2015 WITH A SEED MIXTURE THAT MATCHES THE ADJACENT PASTURE LAND OR A SEED MIXTURE REQUESTED BY THE LANDOWNER. AFTER SEEDING, EROSION CONTROLS MUST BE IMPLEMENTED THAT STABILIZES THE SEEDED SOIL, E.G. A TYPE OF MULCH</b>	welshb	01/15/2015

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668500842	Access off of County Road 25	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530298">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530298</a>
668500843	Cattle guard at entrance to location	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530299">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530299</a>
668500844	West side of location at entrance looking East	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530300">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530300</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)