

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

01/16/2015

Document Number:

668500858

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>227747</u>	<u>314178</u>	<u>Welsh, Brian</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 8005Name of Operator: BERRY ENERGY INC*WALTERAddress: 1717 WASHINGTON AVECity: GOLDEN State: CO Zip: 80401-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Whiting, Jim	(719) 688-0064/ (505) 215-2474	jimwhiting_99@yahoo.com	All Inspections
Dennis, Penny	303-279- 0190/66190	berryenergy@comcast.net	

Compliance Summary:QtrQtr: W2SW Sec: 26 Twp: 25S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/24/2013	668600977	PR	PR	ACTION REQUIRED			No
02/13/2012	663900575	PR	PR	ALLEGED VIOLATION	F		Yes
03/15/2010	200235896	PR	PR	SATISFACTORY			No
06/11/2008	200190867	PR	PR	SATISFACTORY			No
05/10/2007	200110588	ID	PR	ACTION REQUIRED		Fail	Yes
08/13/1999	500156282	PR	PR			Pass	No
04/22/1997	500156281	PR	PR			Fail	Yes
03/26/1996	500156280	PR	PR			Pass	Yes

Inspector Comment:**REMOVE OR PROPERLY STORE UNUSED EQUIPMENT. REMOVE DEBRIS FROM LOCATION. REPAIR BERMS****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
227747	WELL	PR	07/09/2007	GW	099-06073	BAILEY 1-26	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	DIRT ROADTHROUGH FARMGROUND WITH CATTLE GUARD AT ENTRANCE		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	LEASE SIGN AT LOCATION ENTRANCE		
TANK LABELS/PLACARDS	SATISFACTORY	STICKERS ON PRODUCTION TANKS. NEED CAPACITY LABELING		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	LUMBER, TIN, PIPE AND OTHER MATERIAL LAYING AROUND LOCATION	REMOVE OR PROPERLY STORE UNUSED EQUIPMENT AND/OR BUILDING MATERIAL ON ENTIRE LOCATION (2ND NOTICE)	03/16/2015
WEEDS	ACTION REQUIRED	DEAD WEEDS AROUND UNIT AND TANK BATTERY	CONTRL WEEDS ON LOCATION (2ND NOTICE)	03/16/2015
UNUSED EQUIPMENT	ACTION REQUIRED	RANDOM, UNUSED EQUIPMENT LAYING ACROSS LOCATION	REMOVE OR PROPERLY STORE UNUSED EQUIPMENT ON ENTIRE LOCATION (2ND NOTICE)	03/16/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	ENTIRE LOCATION FENCED WITH WIRE		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	GAS SCRUBBER DISCONNECTED FROM GAS LINE AT UNIT. METHANOL TANK REMOVED		
Prime Mover	1	SATISFACTORY	KOHLER GAS ENGINE		
Pump Jack	1	SATISFACTORY	CHURCHILL UNIT		
Compressor	0	SATISFACTORY	REMOVED FROM LOCATION		

Facilities:						<input type="checkbox"/> New Tank	Tank ID: _____	
Contents		#	Capacity	Type	SE GPS			
CONDENSATE		2	OTHER	STEEL AST	37.842200,-102.445040			
S/A/V:	SATISFACTORY		Comment:					
Corrective Action:						Corrective Date:		

Paint	
Condition	
Other (Content)	_____
Other (Capacity)	210BBL
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate
Corrective Action	REPAIR BERMS TO CONTAIN 210BBL PLUS PRECIPITATION (3RD NOTICE)			Corrective Date 03/16/2015
Comment	REPAIR BERMS			

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 227747

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 227747 Type: WELL API Number: 099-06073 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING. CASING PRODUCTION

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Welsh, Brian

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Fail CM DEBRIS ACROSS LOCATION

CA REMOVE DEBRIS (2ND NOTICE) CA Date 03/16/2015

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM UNUSED EQUIPMENT ACROSS LOCATION

CA REMOVE OR PROPERLY STORE UNUSED EQUIPMENT (2ND NOTICE) CA Date 03/16/2015

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Welsh, Brian

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date:

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
REMOVE OR PROPERLY STORE UNUSED EQUIPMENT. REMOVE DEBRIS FROM LOCATION. REPAIR BERMS	welshb	01/16/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
668500859	Equipment around unit and wellhead	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530265
668500860	Unused equipment laying around	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530266
668500861	Repair berms and control weeds	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530267
668500862	Remove shed or disassemble to store	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530268

668500863	Lumber laying around piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3530269
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ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)